

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3449
Name: CREO ENERGY CORP
Address: 2805 E. SCULLY
APB03
City/State/Zip: TULSA, OK 74137
Purchaser: C.D. MXT.
Operator Contact Person: D. CORN
Phone: (918) 747-8828
Contractor: Name: SEE CHASE DRILL
License: - COPY
Wellsite Geologist: - COPY

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2-22-91 2-24-91 ^{KCC}
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,270
County LIWA
SW-SE-SE Sec. 3 Twp. 23 Rge. 22 ^{K&E}

165 Feet from DN (circle one) Line of Section
235 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WEST Well # 2

Field Name WC

Producing Formation None

Elevation: Ground _____ KB _____

Total Depth 700' PBTD _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling-Fluid Management Plan DAA 87 6-30-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. C.

Title PRESIDENT Date 4-6-94

Subscribed and sworn to before me this 4th day of May

Notary Public Judith A. Hollowell

Date Commission Expires 8-7-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SUD/Rep
☒ KGS ☐ Plug

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
1994

SIDE TWO

Operator Name Cow EnergyLease Name WestWell # 2Sec. 3 Twp. 23 Rge. 22☒ East
☐ WestCounty Lincoln

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run (Submit Copy.) ☐ Yes ☒ No

☐ Log Formation (Top), Depth and Datums ☒ Sample
 Name Top Datum

Not Available

List All E.Logs Run: None

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SFC	7"	6 1/4"	20.5	20'	Portland	3	—

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type and Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	D&A	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

CHASE DRILLING

~~ORIGINAL~~

Well No. #2 Location _____
 Operator COEN Energy Address Tulsa OK
 Lease West County Linn
 Contractor MICHAEL CHASE Casing _____

Elev. = 1040

DEPTH		FOOTAGE	DESCRIPTION
from	to		
0	20	20	Surface Casing
20	88	68	Lime Snale
88	99	11	Gray Shale
99	123	24	Sand
123	143	20	Shale Sandy Shale
143	264	121	Shale
264	283	19	Lime Some Shale
283	290	7	Lime
290	304	14	Green Shale
304	353	49	Gray Shale
353	365	12	Lime
365	377	12	Lime Shale
377	383	6	Lime
383	426	43 + 614	Shale
426	433	7	Lime Shale
433	443	10	Lime
443	462	19	Shale
462	477	15	Sand
477	519	42	Shale
519	558	39	Sandy Shale
558	559	1	Lime
559	638	79	Shale
638	639	1 + 401	Lime
639	643	4	Sand
643	649	6	Snale
649	650	1	Sandy Shale
650	653	3 + 387	Hard Sand
653	658	5	Dark Sand, Very Slight odor, no show
658	672	14	Dark Snale
672	675	3	Light Gray Snale, Sandy
675	680	5	Light Gray Sand
680	685	5	Snale
685	688	3	Coa
688	700	12	Shale

T.D. 700

RECEIVED
 MAR 30 1992
 CONSERVATION DIVISION
 Wichita, Kansas