

COPY SIDE ONE

1794

Ind

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107- 23, 307  
County Linn County, Kansas  
SW SW SE SE Sec. 9 Twp. 23 Rge. 22 XXX East West

Operator: License # 3449

165 Ft. North from Southeast Corner of Section  
1,230 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Name: Coen Energy Corporation

Address 2805 East Skelly Drive  
Suite 803

City/State/Zip Tulsa, OK 74105

Lease Name Bradley Well # 20

Field Name WC

Purchaser: Crude Marketing

Producing Formation Bartlesville

Operator Contact Person: David S. Coen

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Phone (918), 747-8828

Total Depth 606 PBID 606

Contractor: Name: Evans Energy Development

License: 8509

Well Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

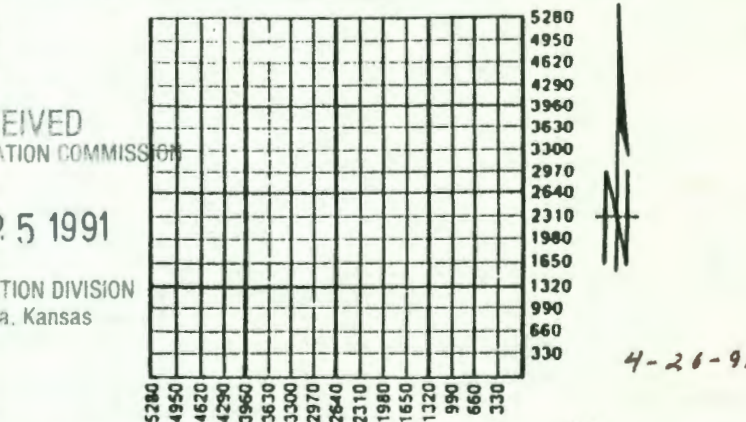
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-29-91 3-30-91 4-2-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Sfc.

feet depth to 606 w/ 74 sx cmt.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 25 1991

CONSERVATION DIVISION  
Wichita, Kansas

4-26-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 for all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David S. Coen

Title President Date 4/22/91

Subscribed and sworn to before me this 22 day of April, 19 91.

Notary Public Maull Richardson

Commission Expires February 6, 1995

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS.

536932

SIDE TWO

Operator Name Coen Energy Corporation Lease Name Bradley Well # 20  
 Sec. 9 Twp. 23 Rge. 22  East  West  
 County Linn County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Kansas City	Sfc.	148
Fort Scott	364	454
Bartlesville	585	594

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sfc.	7.75	6.25	20	20	PortlandA	3	None
Prod.	5.25	2.875	6.4	606	"	70	"

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	585-594	1600# 10/20	585
		1600# 8/12	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production 4-2-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil 10 Bbls. Gas      Mcf Water      Bbls. Gas-Oil Ratio      Gravity 24

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval 592-606