

10-23-22 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6451
Name B. S. E. Drilling
Address RT 1
Centerville, Mo
City/State/Zip KS 66014

Purchaser X Enron

Operator Contact Person Mike Eastman
Phone 913-898-4082

Contractor: License # 6451
Name B. S. E. Drilling

Wellsite Geologist X
Phone

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

f OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary X Air Rotary Cable

10/3/85 10/4/85 10/4/85
Spud Date Date Reached TD Completion Date
670
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from Top feet depth to 620 w 75 SX cmt
Cement Company Name Cross Lumber Co. Charlotte
Invoice #

API NO. 15-107-22,764
County Linn
SW NE NE Sec. 10 Twp 23 Rge 22 X East West

4180 Ft North from Southeast Corner of Section
3420 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

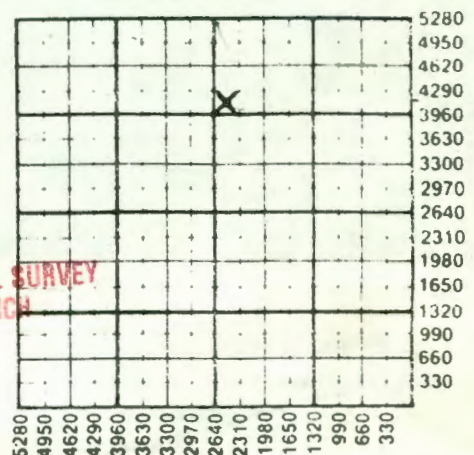
Lease Name CORR Well # 1-85

Field Name Blue Mound

Producing Formation Bart

Elevation: Ground KB

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 21 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Big E Drilling Lease Name COBB Well 1-85Sec. 10 Twp. 23 Rge. 22 ☒ East ☐ West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☒ No☐ Yes☒ No☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

KC 85

Ft Scott 455

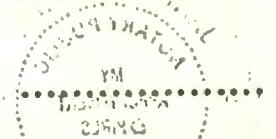
Bart 640

TD 680

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10		80		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☒ Used on Lease☐ Open Hole☐ Other (Specify)☒ Perforation☐ Dually Completed

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	5 1/8"	2 7/8"		670	portland	75	10% SALT

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 shots/ft	641.5 to 646.5	40 sacks 10-20 SAND	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....
10/8/85		