10-23-22 E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6451
Name B.G.E. Drilling
Address Rt. 1
City/State/Zip Centerville KS

Purchaser Farmer

Operator Contact Person Mike Enstrom
Phone 913-852-4482

Contractor: License # SAME
Name

Wellsite Geologist N/A
Phone

API NO. 15- 107-22,771

County Linn

NW NE Sec 10 Twp 23 Rge 22 X East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name C.C.B.B. Well # 3-85

Field Name Blue Mound

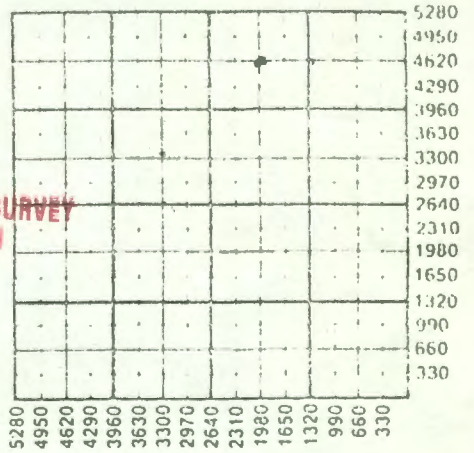
Producing Formation Bartl

Elevation: Ground N/A KB

MAR 02 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Section Plat



Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
___ Mud Rotary X Air Rotary ___ Cable

1-13-84

4/23/55 10/25/85 ~~7/66~~

Spud Date Date Reached TD Completion Date

628

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21 feet depth to surface w/ 5 SX cmt
Cement Company Name Same
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Big E Drilling Lease Name COBB Well # 13-85

Sec. 10 Twp. 23 Rge. 22 ☒ East ☐ West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No

Formation Description ☑ Log ☐ Sample

Name	Top	Bottom
KC	58	85
Alt	344	357
Ft. Scott	445	448
Oil Sand	655	665
Dark Shale TD		680

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Sold ☐ Open Hole ☑ Perforation ☐ Other (Specify)

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8		21	A	5	
Production	5 1/2	2 1/8		680	A	75	SALT

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	1 Shot Per Ft 655-665	2" CoCo	
		20 SACKS 10-20 SAND	655-665
		20 SACK 8-12 SAND	" "

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production: Feb 1986 Producing Method ☑ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (explain)

NOTARY PUBLIC STATE OF KANSAS