

3330

3-23-22E

COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 4567 Name: Douglas G. Evans Address 401 S. Main, Suite #11 City/State/Zip Ottawa, KS. 66067 Purchaser: N/A

Operator Contact Person: Douglas G. Evans Phone (913) 242-5733

Contractor: Name: Evans Energy Development, Inc License: 8509

Wellsite Geologist: N/A

Designate Type of Completion X New Well Re-Entry Workover Oil SWD Temp. Abd. Gas Inj Delayed Comp. XX Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth

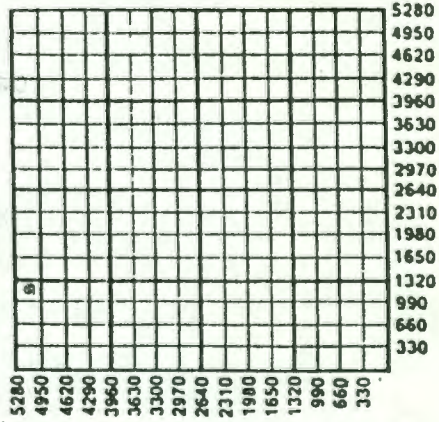
Drilling Method: Mud Rotary XX Air Rotary Cable Spud Date 9/24/91 Date Reached TD 9/26/91 Completion Date 9/26/91

API NO. 15- 107-23,355 County Linn NW NW SW SW Sec. 03 Twp. 23 Rge. 22 XX East West

1155 Ft. North from Southeast Corner of Section 5060 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name West Well # 1 Field Name Unknown

Producing Formation Burgess Elevation: Ground Unknown KB Total Depth 823' PBSD



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

Amount of Surface Pipe Set and Cemented at 21.1 Feet Multiple Stage Cementing Collar Used? Yes XX No If yes, show depth set Feet If Alternate II completion, cement circulated from 823 feet depth to surface w/ 65 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans Title Operator Date 11/25/91

Subscribed and sworn to before me this 25th day of November 7 91. Notary Public Elizabeth Reusch Date Commission Expires 11/4/97

ELIZABETH REUSCH My Appt. Exp.

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

SIDE TWO

Operator Name Douglas G. Evans Lease Name West Well # 1
 Sec. 03 Twp. 23 Rge. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"		21.1	Portland	4	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
	N/A						
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Dry Hole							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

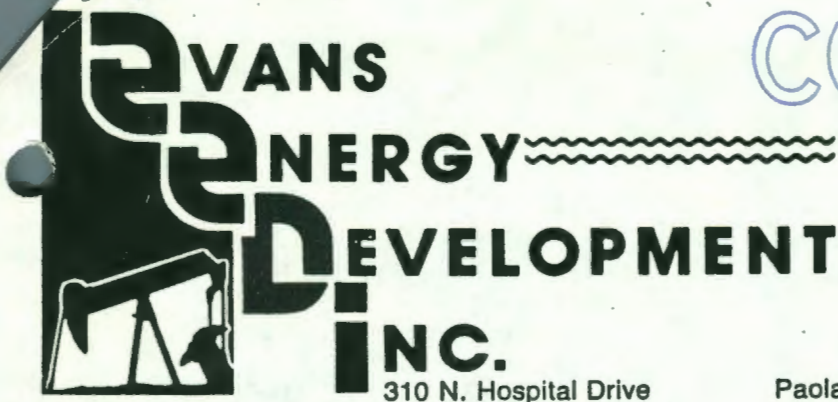
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

3-23-22E

COPY



Custom
oil & gas
drilling

Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG
West - #1
Douglas G. Evans
API #15-107-23,355
September 24-26, 1991

RECEIVED
STATE CORPORATION COMMISSION

DEC 02 1991

STATE CORPORATION COMMISSION
WICHA BUREAU

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
28	lime	36
5	shale	41
3	lime	44
4	shale	48
15	lime	63
4	shale	67
5	lime	72
2	shale	74
7	lime	81
4	shale	85
13	lime	98-Base of the Kansas City
19	shale	117
9	sand	126
20	sand & shale	146-laminated together
126	shale	272
6	lime	278
6	shale	284
8	lime	292
64	shale	356
15	lime	371-oil show 357-365
2	shale	373
5	sand	378-dark grey
8	lime	386
42	shale	428
21	lime	449-oil show 438-439
8	shale	457
4	lime	461
4	shale	465-dark
6	shale	471-light grey
2	sandy lime	473
28	shale	501
2	lime	503
8	sand & shale	511-grey sand & dark shale
51	shale	562
2	lime & shells	564
25	shale	589
1	coal	590

536936

RECEIVED
STATE CORP...

DEC 02 1994

West - #1

44	shale	634
3	sandy shale	637-very light grey
9	sand	646-light grey, tight
21	shale	667-dark
6	sandy shale	673-light grey
126	shale	799
2	lime	801-brown, top of the Mississippian
21	lime	823-TD-white, oil show 803-804, good show of oil 806'-816'.

This well was plugged with 10 sacks at 820',
10 sacks at 500', and filled from 350' to the
surface with 45 sacks.

Set 21.1' of 6 5/8" P.E. Surface Casing.