

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3449
Name: Coen Energy Corporation
Address 2805 E. Skelly Drive
#803
City/State/Zip Tulsa, OK 74105
Purchaser: Crude Marketing
Operator Contact Person: David Coen
Phone (918) 747-8828
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIOW
☐ Dry ☒ Other (Core, WSU Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____
09-13-91 09-18-91 09-17-91
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,309County LinnNW - NE - SW - Sec. 10 Twp. 23S Rge. 22 X E2,025 Feet from (S) (circle one) Line of Section3,795 Feet from (S) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Cobb Well # 6Field Name MurrowProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 924' PSTD 924'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set 924' FeetIf Alternate II completion, cement circulated from 924feet depth to Sfc. w/ 110 sx cnt.Drilling Fluid Management Plan 7-6-92
(Data must be collected from the Reserve Pit)Chloride content 500 ppm Fluid volume 80 bblsDesulfuring method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. 3 Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. C.Title President Date 6/30/92Subscribed and sworn to before me this 30th day of June, 19 92.Notary Public Louise J. KeeferDate Commission Expires 8/04/93

K.C.C. OFFICE USE ONLY		
Letter of Confidentiality Attached ☒		
Wireline Log Received ☒		
Geologist Report Received ☒		
1992	KCC	Distribution
	KSS	SWD/Rep
		Plug
		NGPA
		Other (Specify)
CONSERVATION DIVISION Wichita, Kansas		

SIDE TWO

Operator Name Coen Energy CorporationLease Name CobbWell # 6Sec. 10 Twp. 23S Rge. 22☒ EastCounty Linn☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GR - Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Fort Scott	416	440
Bartlesville	629	633
Mississippi	830	924

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sfc.	8"	6 5/8"	20	20'	Portland	3	"A"
Prod.	5 1/4"	2 7/8"	6.7	924	Portland	110	"A"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	910 - 920	500 gals. 15% HCl	910

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.					Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

910 - 920

10-23-22E



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG

Cobb - #6

Coen Energy Corporation

API #15-107-23,309

April 13-15, 1991

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
7	lime	15
6	shale	21
25	lime	46
3	shale	49
5	lime	54
3	shale	57
10	lime	67
4	shale	71
8	lime	79-Base of the Kansas City
178	shale	257
17	lime	274
64	shale	338
14	lime	352-oil show from 340' to 348'
7	shale	359
3	lime	362
2	shale	364
4	lime	368
42	shale	410
4	lime	414
2	shale	416
14	lime	430
7	shale	437
3	lime	440
103	shale	543
1	lime	544
4	shale	548-black
1	coal	549
24	shale	573
1	coal	574-shale laminated
18	shale	592
1	coal	593-shale laminated
14	shale	607
1	coal	608
13	shale	621
3	sandy shale	625-light grey
1	broken sand	626-light grey, sandy shale & brown bleeding sand.

JUL 1 1992

CONSERVATION DIVISION
Wichita, Kansas

COPY #6 Cobb

10-23-22E

.5	broken sand	626.5-80% bleeding sand, 20% sandy shale.
3.3	sand	629.8-bleeding well
3.7	sand	633.5-black, slight oil show, very slight bleeding.
196.5	shale	830
94	lime	924

Set 20' of 6 5/8" P.E. Surface Casing.

Bartlesville Core Times

	<u>Min.</u>	<u>Sec.</u>
627	1	25
628	1	30
629	1	30
630	1	25
631	1	25
632	1	25
633	1	25
634	1	05
635	1	00
636	1	45
637	1	30
638	1	50
639	1	50
640	2	10
641	2	05
642	1	45
643	1	20
644	1	45
645	1	40

RECEIVED
STATE CORPORATION COMMISSION

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Wichita, KS