

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-107-23, 314

County Linn

NE SE NW Sec. 10 Twp. 23S Rge 22 XX East West

3,485 Ft. North from Southeast Corner of Section

3,775 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Cobb Well # 7

Field Name _____

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 663 PBID 631

Operator: License # 3449

Name: Coen Energy Corporation

Address 2805 East Skelly Drive

Suite 803

City/State/Zip Tulsa, OK 74105

Purchaser: Crude Marketing

Operator Contact Person: David S. Coen

Phone (918) 747-8828

Contractor: Name: Chase Drilling Company

License: 9561

Site Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Old Well Info as follows:

Operator: _____

Well Name: _____

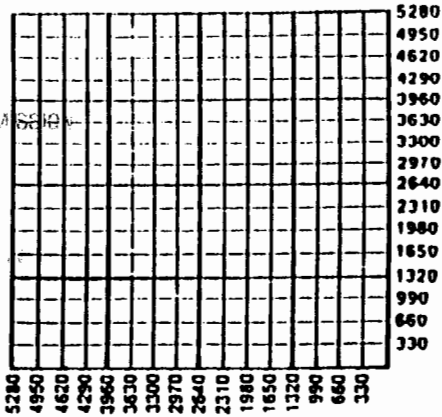
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-30-91 5-2-91 5-13-91
Date Date Reached TD Completion Date

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6-19-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from SFC.

feet depth to 631 w/ 74 ex cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all well logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8/7/91

Subscribed and sworn to before me this 7th day of August, 19 91.

By Public [Signature]

Date Commission Expires 02-06-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution:
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

536940

SIDE TWO

Operator Name Coen Energy Corporation Lease Name Cobb Well # 7
 Sec. 10 Twp. 23S Rge. 22 East County Linn
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

| Formation Description | | |
|-----------------------|------|--------|
| Name | Top | Bottom |
| Kansas City | Sfc. | 48 |
| Fort Scott | 398 | 420 |
| Bartlesville | 631 | 663 |

Log Sample

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Secks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Sfc. | 7.75 | 6.25 | 2.0 | 20 | PortlandA | 3 | None |
| Prod. | 5.25 | 2.875 | 6.4 | 631 | " | 74 | " |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|-------|-------|
| | | Amount | Kind | |
| 2 | 605.5 - 610 | 100# | 12/30 | |
| | 613 - 615.5 | 600# | 10/20 | |
| | | 500# | 8/12 | 631 |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production 5-20-91 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 4 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 24^o

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval 605.5-615.5

10-23-22E
 COEN

CHASE DRILLING

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Well No. #10 7 Location _____
 Operator COEN ENERGY Address TULSA, OK.
 Lease COBB County _____
 Contractor MICHAEL CHASE Casing _____

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 Wichita, Kansas

| DEPTH | | FOOTAGE | DESCRIPTION |
|-------|-----|---------|---------------------------|
| from | to | | |
| 0 | 20 | 20 | Surface Casing |
| 20 | 50 | 30 | Lime |
| 50 | 56 | 6 | Shale |
| 56 | 178 | 122 | Sandy SHale |
| 178 | 185 | 7 | Sand |
| 185 | 217 | 32 | Shale |
| 217 | 246 | 29 | Lime |
| 246 | 250 | 4 | Dark Shale |
| 250 | 302 | 52 | Sand |
| 302 | 308 | 6 | Shale |
| 308 | 339 | 31 | Lime |
| 339 | 354 | 15 | Sandy Shale |
| 354 | 383 | 29 | Shale |
| 383 | 402 | 19 | Lime |
| 402 | 405 | 3 | Coal |
| 405 | 411 | 6 | Dark Shale |
| 411 | 414 | 3 | Lime |
| 414 | 416 | 2 | Coal |
| 416 | 457 | 41 | Shale |
| 457 | 459 | 2 | Lime |
| 459 | 480 | 21 | Shale |
| 480 | 514 | 34 | Sandy Shale |
| 514 | 516 | 2 | Lime |
| 516 | 518 | 2 | Coal |
| 518 | 560 | 42 | Shale Sandy |
| 560 | 563 | 3 | Coal |
| 563 | 606 | 43 | Sandy Shale |
| 606 | 609 | 3 | Oil Sand Very Slight Odor |
| 609 | 612 | 3 | Shale |
| 612 | 614 | 2 | Oil Sand Good Show Odor |
| 614 | 663 | 19 | Shale |

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T.D. 663 Seating Nipple 601' Ran 631' 27/8-

CORE TIMES
 606-607--2:45 615-616--5:33
 607-608--2:35
 608-609--1:15
 609-610--1:25
 610-611--3:12
 611-612--2:10
 612-613--1:00
 613-614--1:15
 614-615--5:00