

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3A49

Name: COLEO ENERGY CORP.

Address 2905 E Skelly, #303

City/State/Zip Tulsa, OK 74105

Purchaser: COLEO MGT.

Operator Contact Person: DAVID COLEO

Phone (918) 747-8828

Contractor: Name: TOWO OIL

License: 6192

Wellsite Geologist: —

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OHWO: old well info as follows:

Operator: —

Well Name: —

Comp. Date — Old Total Depth —

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

Date 10-21-90 Date Reached TD 10-23-90 Completion Date 11-1-90

API NO. 15- 107-23,218

County LEWIS

NE NW NE - KCC East X West —
Sec. 16 Twp. 23 Rge. 22

4900 Ft. North from Southeast Corner of Section

1897 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

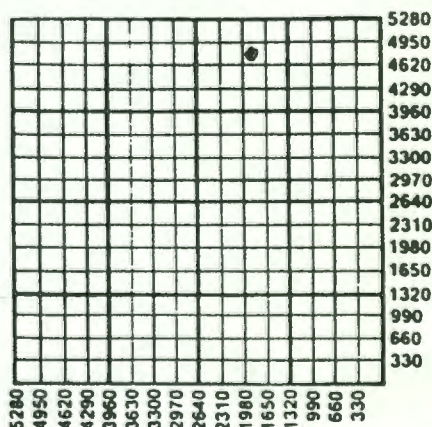
Lease Name BRADLEY Well # 16

Field Name WC

Producing Formation BARTLESVILLE

Elevation: Ground — KB —

Total Depth 650 PBTD 650



2-4-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? — Yes X No

If yes, show depth set — Feet

If Alternate II completion, cement circulated from 630

feet depth to SPC. w/ 78 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale D. C.

Title PRESIDENT Date 12-19-90

Subscribed and sworn to before me this 19th day of December, 1990.

Notary Public LOUISE V. KEEGAN

Date Commission Expires 8/04/93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) I.S

COPY

SIDE TWO

Operator Name COED ENERGY Lease Name BRADLEY Well # 16
 Sec. 16 Twp. 23 Rge. 22 ☒ East ☐ West
 County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Tests Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
KANSAS CITY	25	40
FT. SCOTT	360	400
BARTLESVILLE	585	599

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
~~Dr. Casing~~	7 3/4"	6.25'	20	20'	Portland	5	None
PROD	5 1/4"	2.875"	6.4	630	" "	78	" "

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	585-599	4000# 10/20# 8/12	585

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production 11-5-90 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas — Mcf Water 51 Bbls. Gas-Oil Ratio — Gravity 23.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Coning/Led
☐ Other (Specify) _____

585-599