

6046

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3449Name: Coen Energy CorporationAddress 2805 East Skelly Drive
Suite 803City/State/Zip Tulsa, OK 74105Purchaser: Crude MarketingOperator Contact Person David S. CoenPhone (918) 747-8828Contractor: Name: Town Oil 6142License: 6142Well-site Geologist: ---

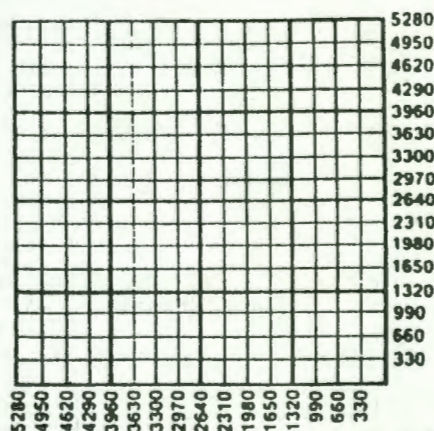
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

I. NO: old well info as follows:

Operator: ---Well Name: ---Comp. Date --- Old Total Depth ---

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ CableDate 9/13/90 Date Reached TD 9/15/90 Completion Date N/AAPI NO. 15- 107-23, 204County Linn County, KansasE₁ SE NW NE Sec. 16 Twp. 23S Rge. 22 ☒ East ☐ West4,290 Ft. North from Southeast Corner of Section1,350 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Bradley Well # 15Field Name WCProducing Formation BurgessElevation: Ground --- KB ---Total Depth 643 PBTD 643Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set --- FeetIf Alternate II completion, cement circulated from ---feet depth to --- w/ --- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all line logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. S. Coen 5-ATitle President Date 9-15-92Subscribed and sworn to before me this 4th day of May, 19 92.N, Public Judith A. HollowellDate Commission Expires ---

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

STATE CORPORATION COMMISSION

RECEIVED

Distribution

KCC ☐ SWD/Rap ☐ NGPA ☐ Other ☐

KGS ☐ Plug ☐ (Specify)

JUN 18 1992

Form ACO-1 (7-89)

Wichita, Kansas

SIDE TWO

Operator Name Coen Energy CorporationLease Name BradleyWell # 15
 16 Twp. 23S Rge. 22 ☒ East
☐ West
County Linn County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

☐ Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
☐ Logs Sent to Geological Survey ☐ Yes ☒ No
☐ Core Taken ☐ Yes ☒ No
☒ Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	30	45
Fort Scott	380	415
Bartlesville		

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Depth of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sfc.	7.75	6.25	20	20	Portland A	3	None
		2.875					

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

2	

 Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Casing Record

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

 Estimated Production
 Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Position of Gas:

METHOD OF COMPLETION

Production Interval

 Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

TOWN OIL COMPANY

"Drilling and Production"

Route 4
La, Kansas 66071

913-294-2125

Well #15
Farm: Bradley
Linn County, KS.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil & boulders	5
3	Clay	8
15	Lime	23
3	Shale & slate	26
7	Lime	33
2	Shale & slate	35
10	Lime	45
2	Shale & slate	47
9	Lime	56
118	Shale	174
8	Sand	182
44	Shale	226
18	Lime	244
7	Shale	251
10	Sandy shale	261
46	Shale	307
3	Shale & slate	310
13	Lime	323
9	Shale	334
5	Lime	339
42	Shale	381
20	Lime	401
8	Shale & slate	409
3	Lime	412
10	Shale & slate	422
33	Shale	455
5	Sand	460
25	Shale	485
5	Shale & slate	490
24	Shale	514
5	Shale & slate	519
56	Shale	575
2	Slate	577
2	Shale	579
8	Sand	587
12	Sandy shale	599
5	Sand	604
4	Sandy shale	608
6	Sand	614
3	Sand	617
2	Slate	619
3	Sand	622
8	Sand	630
11	Shale	641

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STATE OF KANSAS
MAY 11 1952
COMMISSIONER OF REVENUE
DIVISION
Wichita, Kansas