

FORM MUST BE TYPED

COPY 2858 SIDE ONE

20-23-22E
Jul

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Purchaser: Crude Marketing, Inc.

Operator Contact Person: Ernie D. Pratt

Phone (913) 755-2128

Contractor: Name: Chase Drilling Company

License: 9442

Wellsite Geologist: John Amerman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/10/91 4/11/91 NA

Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,733

County Bourbon

- C - SW - SW Sec. 20 Twp. 23 Rge. 22

660.0 Feet from S (circle one) Line of Sect

4620.0 Feet from E (circle one) Line of Sect

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Leland Murrow Well # 2-91

Field Name Unknown

Producing Formation Bartlesville

Elevation: Ground 1000 KB NA

Total Depth 732 PBSD 683

Amount of Surface Pipe Set and Cemented at 683

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set _____

If Alternate II completion, cement circulated from 686

feet depth to 0 w/ 74

Drilling Fluid Management Plan 11-20-91
(Data must be collected from the Reserve Pit)

Chloride content Fresh ppm Fluid volume 60

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Co
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a per
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING T
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully c
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date _____

Subscribed and sworn to before me this 12th day of November
19 91.

Notary Public Michelle S. Cragg

Date Commission Expires 8/16/95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
RECEIVED
CORPORATION COMMISSION
NOV 14 1991
Distribution
 SWD/Rep MGP
 Plug Oth
(Specify)
OIL DIVISION
Wichita, Kansas

Operator Name MICO Oil and Gas, Inc.

Lease Name Leland Murrow

USPT 24

Well # 2-91

Sec. 20 Twp. 23 Rge. 22

East
 West

County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ext if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Gamma Ray/Neutron

Name	Top	Datum
Hertha	38	52
Pleasanton	52	224
Fort Scott	412	428
Mulky Coal	442	4'
Bartlesville	624	6

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P. Additiv
Surface	9.25	6.25	NA	20	Port "A"	5	
Casing	5.25	2.50	6.5	683	Port "A"	74	2% Gel 5

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeez (Amount and Kind of Material Used)	Dept

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or In]. Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Not Completed to date Product

Well No. 2-91 Location _____
 Operator CHAZ OIL Address _____
 Lease MURROW County _____
 Contractor MICHAEL CHASE Casing _____

DEPTH		FOOTAGE	DESCRIPTION
from	to		
0	20	20	Surface Casing
20	86	66	Lime with Shale BRK'S
86	92	6	Sand
92	202	110	Grey Shale
202	209	7	Lime with Sand and Shale STRK'S
209	239	30	Grey Shale
239	249	10	Green Shale
249	258	9	Red Shale
258	274	16	Lime with Green Shale BRK'S
274	289	15	Green Shale
289	290	1	Lime
290	296	6	Green Sand
296	343	47	Grey Shale
343	371	28	Lime
371	402	31	Grey Shale
402	407	5	Lime
407	413	6	Grey
413	432	19	Lime
432	440	8	Grey Shale
440	458	18	Shale
458	523	65	Lime
523	524	1	Shale
524	529	4	Lime
529	549	20	Grey Shale
549	550	1	Coal
550	612	62	Grey Shale
512	613	1	Coal
613	630	17	Green Sandy Shale
630	631	1	Sandy Shale Very Slight Odor
631	632	1	Oil Sand Good Show Odor
632	639	7	Oil Sand and Shale Good Show and Odor
639	650	11	Oil Sand Good Show and Odor Some Sha
650	656	6	Oil Sand (Black) Show and Odor Shale
656	671	15	Sandy Shale Some Oil Sand Black
671	672	1	Coal
672	732	58	Shale Sandy

T.D. 732' S.N. 627' Pipe 682.9'

CORE TIMES

1:45 2:21 3:18 5:45 5:07 5:30

RECEIVED

STATE CORPORATION COMMISSION

NOV 14 1991

CONSERVATION DIVISION