

COPY

1961

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102Name: MICO Oil and Gas, Inc.Address Post Office Box 281City/State/Zip Paola, Kansas 66071Producer: Enron Oil & TradingOperator Contact Person: Ernie D. PrattPhone (913) 755-2128Contractor Name: Chase Drilling CompanyLicense: 9442Wellsite Geologist: John Amerman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

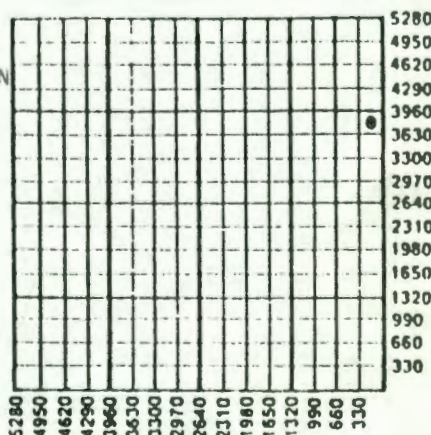
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable4/4/91 4/5/91 4/8/91 (Plugged)

Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,741County BourbonNE SE NE Sec. 19 Twp. 23 Rge. 22 ☒ East ☐ West3740.0 Ft. North from Southeast Corner of Section220.0 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Dean Murrow Well # 1-91Field Name Blue MoundProducing Formation BartlesvilleElevation: Ground 1000 KB \_\_\_\_\_Total Depth 702.0 PBID 703.0Amount of Surface Pipe Set and Cemented at 20 feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ feet

If Alternate II completion, cement circulated from NAfeet depth to 703.0 w/ 70.0 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 8/28/91Subscribed and sworn to before me this 28th day of August, 1991.Notary Public Mischelle S. CraggNotary Commission Expires 8/16/95

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Time Log Received

Distribution  
☒ KCC ☐ SWD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) \_\_\_\_\_

537020

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Dean Murrow Well # 1-91  
Sec. 19 Twp. 23 Rge. 22 ☒ East ☐ West  
County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No  
Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

| Name         | Top   | Bottom |
|--------------|-------|--------|
| Hertha       | 59.0  | 83.0   |
| Pleasanton   | 83.0  | 235.0  |
| Fort Scott   | 422.0 | 430.0  |
| Mulky Coal   | 447.0 | 452.0  |
| Bartlesville | NA    | NA     |

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9.25              | 6.25                      | NA              | 20.0          | Port "A"       | 5            |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

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TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | NA        | NA      | NA          | NA            | 24      |

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(if vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☒ Other (Specify) Plugged

Production Interval

NOTARY PUBLIC - State of Kansas  
MISCHELLE S. CRAGO  
My Exp. 12/31/2012