

28-29-20E  
995

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7208  
name Loraine Cleaver  
address Rt. #. 2  
City/State/Zip Colony, Kansas 66015

Operator Contact Person Cheri Graves  
Phone 316-468-2050

Contractor: license # 6056  
name Black Diamond

Wellsite Geologist  
Phone

PURCHASER

Type of Completion  
## New Well Re-Entry Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Core, Water Supply etc.)  
KC-KOC

If YO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ## Mud Rotary Air Rotary Cable

7-27-84 7-31-84 7-31-84  
Start Date Reached TD Completion Date

680 N/A Plugged 7-31-84  
Total Depth PBD CP-4

Ar of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes ## No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 680 feet depth to surface w/ 58 SX cmt

API NO. 15 - 011-22,341

County Bourbon

Sec/4... 22 # East  
(location) Sec 28 Twp 23 Rge 28 West

1200 Ft North from Southeast Corner of Section  
165 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

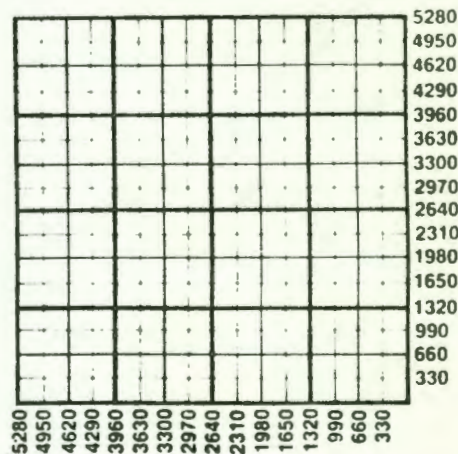
Lease Name Warren Gregg Well# 1

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



\* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner an  
(Well) Ft West From Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner an  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 9 1984

### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests. Logging interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach separate sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Plugged 7-31-84

<b>CASING RECORD</b> <input type="checkbox"/> new <input checked="" type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10	6 5/8		20	Portland	6	
Production				680	Portland	58	A - 5%

sh per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth