

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*Spud*

Operator: License # 31519

Name: Lone Jack Oil Co.

Address Rt. 1 Box 135

Blue Mound, KS 66010

City/State/Zip \_\_\_\_\_

Purchaser: Crude Marketing

Operator Contact Person: Leland Jackson

Phone (913) 756-2307

Director: Name: N/A

License: N/A

Wellsite Geologist: N/A

Drill Stem Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Lone Jack Oil Co.

Well Name: 3-80

Comp. Date 10/3/80 Old Total Depth 670 ft.

Deepening  Re-perf.  Conv. to (Inj) SWD  
 Plug Back  PBTD  
 Commingled  Docket No. #E-27,130  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/1/80 10/2/80 10/3/80  
Spud Date. Date Reached TD Completion Date

API NO. 15- 011 N/A 20, 8490001

County Bourbon

- SW -NE -SW Sec30 Twp.23 Rge.22  E  W

740 Feet from (S)N (circle one) Line of Section

4560 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Stewart Well # 3-80

Field Name South Blue Mound Prospect

Producing Formation Bartlesville

Elevation: Ground 1,000 ft. KBN/A

Total Depth 670 PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20ft. w/ 6 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. 06

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leland Jackson

Title Operator Date 2/7/96

Subscribed and sworn to before me this 6 day of Feb, 1996.

Notary Public Ida Mae Edmonds

Date Commission Expires Aug 21 1996

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Specify) <u>JS</u>

