

30-125-225

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State Geological Survey
WICHITA, BRANCH

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OHWD, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCCF-(316) 263-3238.

OPERATOR Reese Exploration, Inc. API NO. 15-011-21692
ADDRESS 5540 Raytown Road P. O. Box 11500 COUNTY Bourbon
Raytown, Missouri FIELD _____
**CONTACT PERSON Doug McGown LEASE Davis
PHONE 913-795-2258

PURCHASER _____ WELL NO. #1
ADDRESS _____ WELL LOCATION SE $\frac{1}{4}$
_____ 165 Ft. from FSL Line of
_____ 1065 Ft. from FWL Line of
DRILLING CONTRACTOR McGown Drilling, Inc. the SE $\frac{1}{4}$ SEC. 30 TWP. 23 RGE. 22E

ADDRESS Box 216
Mound City, Kansas 66056
PLUGGING CONTRACTOR Doug McGown
ADDRESS Mound City, Kansas 66056
TOTAL DEPTH 663' PBTD _____
SPUD DATE 6-23-82 DATE COMPLETED 6-26-82
ELEV: GR _____ OF _____ KB _____

WELL
PLAT
(Quarter
or Full
Section)
Please
indicate

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) airing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Seals	Type and percent additives
Surface	8 5/8	7"		50'			

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft	Seals cement	Shots per ft	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Factor set of			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

537283

30-23-22E

WELL LOG

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	TOP	BOTTOM
Shale	3	8	Black Slate		
Lime	5	13	w/Lime Stks	12	622
Shale	3	16	Lime	11	633
Lime	14	30	Core #1	20	653
Shale	6	36	Core #2	10	663
Lime	3	39			
Shale	5	44	T.D.		663'
Lime	22	66			
Shale	3	69			
Lime	5	74			
Shale	4	78			
Lime	6	84			
Shale	4	88			
Lime	11	99	PLUGGED WELL:		
Shale	149	248			
Lime	11	259	12 Sacks @ 240'		
Shale	2	261	6 Sacks @ 60'		
Lime	7	268			
Shale	1	269			
Lime	10	279			
Dark Shale	3	282			
Gray Shale	7	289			
Shale & White sand	2	291			
Water sand	2	293			
Lime	3	296			
Limey Water Sand & Shale	3	299			
Sandy Shale	50	349			
Lime	29	378			
Coal Break	2	380			
Shale w/Lime Streaks	38	413			
Lime	19	437			
Lime & Shale	12	449			
Shale	44	493			
Lime	3	496			
Lime & Shale	5	501			
Shale w/Lime Streaks	57	558			
Coal Break	2	560			
Shale	38	598			
Lime & Shale	4	602			
Shale	8	610			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Linn SS.

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR McGown Drilling, Inc.
 OPERATOR OF THE Davis LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 28th DAY OF June 19 52, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.