

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wire-line logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Reese Exploration, Inc. API NO. 15-011-21,726

ADDRESS 5540 Baytown Road, P. O. Box 11598 COUNTY Bourbon

Baytown, MO 64133 FIELD _____

**CONTACT PERSON Doug McGown LEASE Davis

PHONE 913-795-2258

PURCHASER _____ WELL NO. #2-82

ADDRESS _____ WELL LOCATION E/2

165 Ft. from North Line and

165 Ft. from West Line of

the E/2 SEC. 31 TWP. 23 RGE. 22E

DRILLING CONTRACTOR McGown Drilling, Inc.

ADDRESS Box 216

Mound City, Kansas 66056

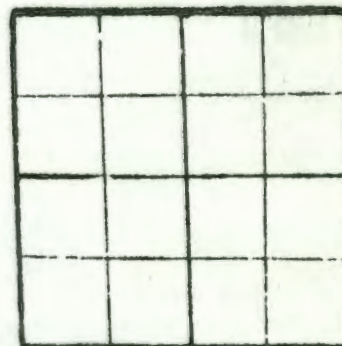
PLUGGING CONTRACTOR Doug McGown

ADDRESS Mound City, Kansas

TOTAL DEPTH 674' PBD _____

SPUD DATE 6-28-82 DATE COMPLETED 6-29-82

ELEV: GR _____ DF _____ KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 3/4 | 7" | | 50' | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft | Bottom, ft | Sacks cement | Shots per ft | Size & type | Depth interval |
|---------|------------|--------------|--------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set of | | | |
|------|---------------|---------------|--|--|--|
| | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |

537285

Estimated height of cement behind pipe _____

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-----------------|-----------|
| Top Soil | 0 | 4 | | 31-23-22E |
| Lime | 9 | 13 | | |
| Shale, Lime and Gravel | 13 | 26 | | |
| Shale | 3 | 29 | | |
| Lime | 5 | 34 | | |
| Shale | 10 | 44 | | |
| Lime | 8 | 52 | | |
| Shale | 3 | 55 | | |
| Lime | 5 | 60 | | |
| Shale | 3 | 63 | | |
| Lime | 17 | 80 | | |
| Shale & Lime | 6 | 86 | Ileantha | |
| Shale | 106 | 192 | | |
| Lime Streaks | 10 | 202 | | |
| Shale | 39 | 241 | Altomont Line | |
| Lime | 15 | 256 | " | |
| Shale | 2 | 258 | " | |
| Lime | 11 | 269 | Puru | |
| Shale | 18 | 287 | " | |
| Sandy Shale | 3 | 290 | " | |
| Lime Streaks | 2 | 292 | " | |
| Sandy Shale | 45 | 337 | Pawnee Line | |
| Lime | 30 | 367 | " " | |
| Coal Break | 4 | 371 | " " | |
| Shale | 26 | 397 | " " | |
| Black Slate | 1 | 398 | " " | |
| Lime | 4 | 402 | " " | |
| Shale | 3 | 405 | Fort Scott Line | |
| Lime | 21 | 426 | " " | |
| Black Shale & Lime | 7 | 433 | " " | |
| Coal Break | 1 | 434 | " " | |
| Lime | 7 | 441 | " " | |
| Shale & Lime | 39 | 480 | | |
| Shale w/Lime Streaks | 40 | 520 | | |
| Coal & Black Slate | 2 | 522 | | |
| Shale w/Lime Streaks | 32 | 554 | | |
| Coal Break | 2 | 556 | | |
| Shale | 24 | 580 | | |
| Lime | 11 | 591 | | |
| Sand & Shale | 11 | 602 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Linn SS.

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR McGown Drilling, Inc. OPERATOR OF THE Davis LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF June 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Estimated height of cement behind pipe _____

31-23-22E

WELL LOG

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------------|-------|
| CONTINUED | | | | |
| Line & Shale | 11 | 613 | Bartlesville | 629 |
| Core #1 | 16 | 629 | | |
| Line | 7 | 636 | | |
| Sand | 6 | 642 | | |
| Sandy Shale | 14 | 656 | | |
| Line | 3 | 659 | | |
| Sandy Shale | 15 | 674 | | |
| T.D. | | 674 | | |

State Geological Survey
WICHITA, BRANCH

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