

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...7208.....
name .Lorraine.Cleaver.....
address ...Rt.#.2.....
.....
City/State/Zip .Colony,.Kansas...66015.....

Operator Contact Person ...Cheri Graves.....
Phone ...316-468-2050.....

tractor: license # ..6056.....
name .Black.Diamond.....

Wellsite Geologist

Phone
PURCHASER

gnate Type of Completion

### New Well	Re-Entry	Workover
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~~## Dry~~

☐ Gas

~~## Dry~~

☐ SWD

☐ Inj

☐ Other (Core, Water Supply etc.)

☐ Temp Abd

☐ Delayed Comp.

1. **WO:** old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-18-84	7-20-84	7-20-84
Date	Date Reached TD	Completion Date

...670..... N/A..... Plugged 7-20-84
Total Depth PBTD CP-4

A it of Surface Pipe Set and Cemented at20... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from .. 670 feet depth to Surface w/ ... 75 .. SX cmt

API NO. 15 - .011-22,328

County . . . Bourbon.

..S/2. NE... Sec. 32... Twp... 23... Rge... 22... We
(location)

..2805... Ft North from Southeast Corner of Section

...1585.... Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

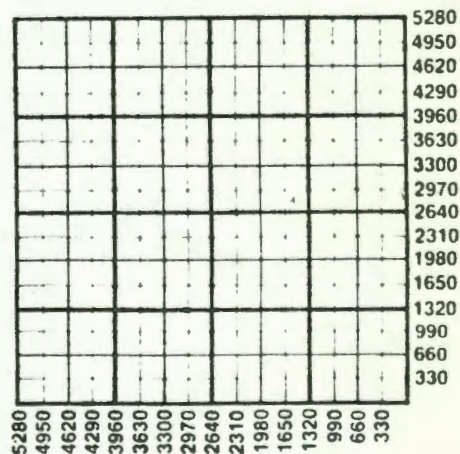
Lease Name Archie Gregg Well# 3

Field Name

Producing Formation ... Bartlesville

Elevation: GroundKB

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Lorraine Cleaver Lease Name A. Gregg Well# 3 SEC 32 TWP 23 RGE 22 ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☒ No
☐ Yes ☐ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name

Top

Bottom

Core 654-670

Plugged 7-20-84

CASING RECORD ☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10	7		20	Portland	60	
Production				670	Portland	6	
						75	A- 2%

PERFORATION RECORD

st.	er foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

st.	er foot	specify footage of each interval perforated	(amount and kind of material used)	Depth