SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 011-22,526

County Bourbon

nw nw se Sec 21 Twp 23 Rge 23 X East ___ West

2475 Ft North from Southeast Corner of Section
2300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name walker Well # 2

Field Name Bronson Xenia

Producing Formation Bartlesville

Elevation: Ground ..... KB .....

Operator: License # 6868
Name Dan Laughlin/Shamrock Drlg.
Address Rt. 1 Box 39
Mapleton
City/State/Zip Kansas 66754

Purchaser Npga. Falco Chanute, Ks.

Operator Contact Person Dan Laughlin
Phone 316-743-3441

Contractor: License # 6868
Name Dan Laughlin/Shamrock Drill.

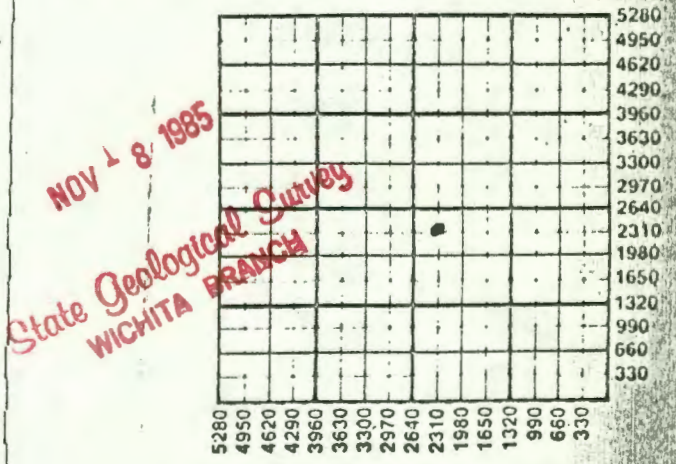
Wellsite Geologist none
Phone .....

Designate Type of Completion
XX New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date ..... Old Total Depth .....

Section Plat



WELL HISTORY

Drilling Method:
___ Mud Rotary X Air Rotary ___ Cable

J-02-85	10--02-85	11-01-85
Spud Date	Date Reached TD	Completion Date

430	
al Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt
Cement Company Name .....
Invoice # .....

WATER SUPPLY INFORMATION

Disposition of Produced Water: none ___ Disposal
Docket # ..... ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # .....

___ Groundwater ..... Ft North from Southeast Corner
(Well) ..... Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain) .....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 90 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

537345

SIDE TWO

W 2

Operator Name Dan Laughlin AKA Shamrock Drilling Lease Name Walker Well # 2

Sec. 21 Twp. 23 Rge. 23 [X] East [ ] West County Bourbon

WELL LOG.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No

Formation Description [X] Log [ ] Sample

Name	Top	Bottom
TOPSOIL	0	2
YELLOW CLAY	2	30
LIME AND SHALE	30	123
SHALE	123	180
LIME	180	195
SHALE	195	203
LIME	203	318
SHALE	318	320
LIME	320	322
SHALE	322	380
OIL SAND	380	424
SHALE	424	430

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	7	24	20	Portland	5	none

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Dry Hole		

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [X] No

Date of First Production none Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)