

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032

Purchaser Fairway Crude, Inc.
Chanute, Kansas

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Contractor License # 5379
Name Kephart Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..4-27-87. ..4-30-87... ..5-31-87..
Spud Date Date Reached TD Completion Date
..1125.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0 feet depth to 628 w/ 90 SX cmf
Cement Company Name Consolidated Oil Well Services
Invoice # 75527

API NO. 15-107-22-847
County Linn
SE.. NW.. SE... Sec. 2... Twp. 23.. Rge. 23. East
West

1529 Ft North from Southeast Corner of Section
1924 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

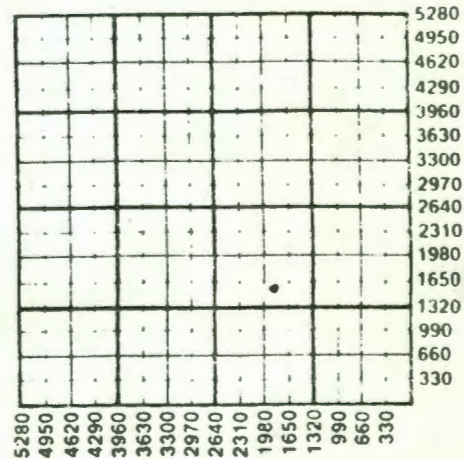
Lease Name Krull Well # 1

Field Name unnamed

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Pond on premises

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
2 23 23

Other (explain)

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| 2 barrels | Bbls | MCF | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented

Open Hole

Perforation

780-22-2

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Krull Well # 1

Sec. 2 Twp. 23 Rge. 23 East West County Linn

WELL LOG
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 594-596
 Used on Lease Dually Completed 599-603

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | | |
|-------------|-----|-----|
| coal | 301 | 303 |
| lime | 303 | 322 |
| shale | 322 | 326 |
| lime | 326 | 330 |
| shale | 330 | 369 |
| coal | 369 | 370 |
| lime | 370 | 373 |
| shale | 373 | 387 |
| lime | 387 | 400 |
| shale | 400 | 414 |
| sand | 414 | 420 |
| shale | 420 | 497 |
| coal | 497 | 498 |
| shale | 498 | 524 |
| sand | 524 | 528 |
| shale | 528 | 571 |
| coal | 571 | 572 |
| shale | 572 | 577 |
| coal | 577 | 578 |
| white shale | 578 | 580 |
| shale | 580 | 596 |

| Name | Top | Bottom |
|-----------|-----|--------|
| clay | 0 | 3 |
| lime | 3 | 8 |
| shale | 8 | 12 |
| coal | 12 | 13 |
| lime | 13 | 18 |
| shale | 18 | 24 |
| lime | 24 | 36 |
| shale | 36 | 45 |
| lime | 45 | 51 |
| shale | 51 | 84 |
| lime | 84 | 91 |
| shale | 91 | 183 |
| red shale | 183 | 186 |
| shale | 186 | 208 |
| red shale | 208 | 210 |
| shale | 210 | 218 |
| red shale | 218 | 228 |
| shale | 228 | 236 |
| lime | 236 | 242 |
| shale | 242 | 301 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface | 10" | 7" | | 20' | portland | 4 | |
| production | 6 1/4" | 2 7/8" | 1 | 628' | portland | 89 | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 1 | 594 to 596 | | |
| 1 | 599 to 603 | | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 6-1-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

AMENDED

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Krull Well # 1

2 Twp. 23 Rge. 23 East West County Linn

WELL LOG

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes 'Estimated Production Per 24 Hours' and '2 barrels'.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken. Includes checkboxes for Yes/No.

Formation Description. Includes checkboxes for Log and Sample.

Main data table with columns: Formation Name, Top, Bottom. Lists various geological layers like coal, lime, shale, sand, etc.

Continuation of the main data table, listing layers from depth 596 to 725.

with gel Before cementing the production line we ran pipe and circulated to 960'. Pulled to 900'. Cemented with 10 sacks cement. Pulled to 800'. Cemented with 10 sacks cement.