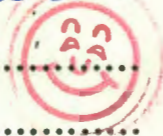


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-107-22,855
County Linn
NW SW SE Sec. 2 Twp. 23 Rge. 23 East West



Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032

1310 Ft North from Southeast Corner of Section
2254 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Fairway Crude, Inc
Chanute, Kansas

Lease Name Krull Well # 2

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Field Name unnamed

Contractor License # 5378
Name Fleming Drilling, Inc.

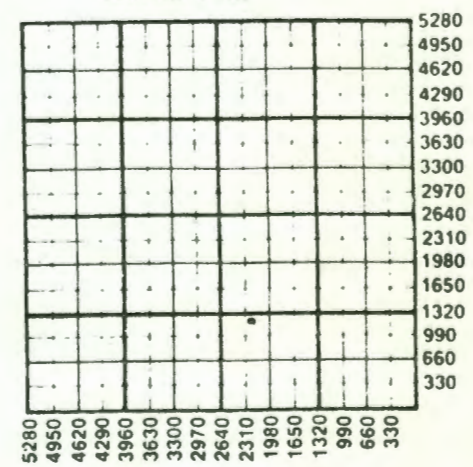
Producing Formation Bartlesville

Wellsite Geologist
Phone

Elevation: Ground KB

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
5-25-87 5-26-87 5-31-87
Spud Date Date Reached TD Completion Date
641' PBD
Total Depth

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 630 w/.89 SX cmt
Cement Company Name Consolidated Oil Well
Invoice # 75527 Services

Pond on premises
X Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West
2 23 23 X
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Amended

Operator Name Brecheisen Oil Co. Lease Name Krull Well # 2

Sec. 2 Twp. 23 Rge. 23 East West County Linn

Estimated Production Per 24 Hours	Oil 2 barrels Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented

Open Hole Perforation

602-612

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
lime	377	392	top soil	0	2
shale	392	401	clay	2	5
lime	401	402	lime	5	11
shale	402	407	shale	11	14
shale, sandy	407	421	lime, surface	14	20
shale	421	507	lime	20	34
lime	507	509	shale	34	38
shale	509	515	lime	38	41
shale, sandy	515	528	shale	41	49
shale	528	568	lime	49	57
lime	568	570	shale	57	78
shale	570	580	lime	78	93
sandy shale	580	601	shale	93	224
light sand	601	602.5	shale, limey	224	228
oil sand	602.5	611	lime	228	248
sand	611	621	shale	248	299
shale	621	641	lime	299	323
Total Depth		641	shale	323	328
			lime	328	332
			shale	332	377

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8"	7"		20'	portland	4	
production	5"	2 1/2"		630'	portland	89	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	602 to 612		

TUBING RECORD Size Set At Packer at Liner Run Yes No
 Pumping string 1" 598 ---

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....