

22-23-23E 1141
 510/4 REC
 P1

CONFIDENTIAL

KANSAS

**WELL COMPLETION REPORT AND
 DRILLER'S LOG**

State Geological Survey

S. 22 T. 23 R. 23 E. XV
 SW $\frac{1}{4}$

Loc. _____
 County Bourbon

API No. 15 — 011 — 21306 WICHITA BRANCH
 County Number

Operator
Reese Exploration, Inc;

Address
P. O. Box 11598 K. C. Mo. 64138

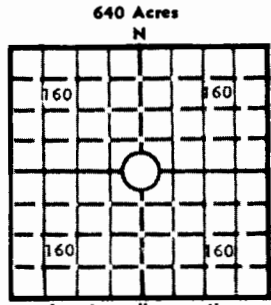
Well No. 17-81 Lease Name Cromer

Footage Location
2590 feet from XN (S) line 2250 feet from OE (W) line

Principal Contractor Michael Drilling Co. Geologist _____

Spud Date 8-2-81 Date Completed 8-3-81 Total Depth 463 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser MacClaskey



RELEASED

Date: AUG 1 1983
 FROM CONFIDENTIAL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 8 7/8 | 6 1/4 | 17 | 40 | portland | 4 | none |
| 2" | 5 1/4 | 2 3/8 | 4 | 447 | " | 90 | 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none | | | | | |
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| none | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| <u>Frac - gelled water - 60 sacks sand</u> | |
| | |
| | |

INITIAL PRODUCTION

| | |
|--|---|
| Date of first production <u>August</u> | Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u> |
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>1</u> bbls. Gas <u>0</u> MCF Water <u>0</u> bbls. Gas-oil ratio _____ CFPB |
| Disposition of gas (vented, used on lease or sold) | Producing interval (s) |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Patricia Eichman

Signature

Barkeeper

Title

8-14-81

Date

