

22-23-28E

Red

★ SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Shamrock Drilling

OPERATOR Shamrock Drilling

ADDRESS Box 39 Mapleton Kansas

**CONTACT PERSON Dan Laughlin
316-743-2330

PHONE none as yet

PURCHASER _____

ADDRESS _____

Company tools

DRILLING CONTRACTOR _____

ADDRESS _____

State Geological Survey
WICHITA, BRANCH

PLUGGING CONTRACTOR _____

ADDRESS _____

480

TOTAL DEPTH 7-3-82 PBTD _____

SPUD DATE _____ DATE COMPLETED 7-20-82

ELEV: GR X DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50

API NO. 15-011-21,725

COUNTY Bourbon

FIELD un named

PROD. FORMATION Bartlesville & Tucker

LEASE Laughlin

WELL NO. 3

WELL LOCATION 1120 FNL 675 FWL

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the 22 SEC. 22 TWP. 23 RGE. 23 E

WELL FLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC _____
KGS
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

AUG 03 1982

| Amount and kind of material used | | Depth interval treated |
|----------------------------------|--|------------------------|
| <u>untreated</u> | | |
| | | |
| | | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|---------------------------------|--------------|--------------------------|--------------------|---------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>0</u> | Gas <u>200,000</u> bbls. | Water <u>%</u> MCF | Gas-oil ratio | CFPB |
|---------------------------------|--------------|--------------------------|--------------------|---------------|------|

Disposition of gas (vented, used on lease or sold)

Perforations

3 25-62-2

537874

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------|-----------|
| Topsoil | 0 | 2 | | 22-23-23w |
| Clay | 2 | 8 | | |
| Shale | 8 | 18 | | |
| Lime | 18 | 24 | | |
| Shale | 24 | 33 | | |
| Lime | 33 | 35 | | |
| Shale | 35 | 90 | | |
| Lime | 90 | 108 | | |
| Shale | 108 | 114 | | |
| Lime | 114 | 123 | | |
| Shale | 123 | 167 | | |
| Lime | 167 | 184 | | |
| Shale | 184 | 191 | | |
| Lime | 191 | 197 | | |
| Shale, light | 197 | 300 | | |
| Lime | 300 | 302 | | |
| Shale | 302 | 367 | | |
| Sand, broken | 367 | 370 | | |
| Shale | 370 | 382 | | |
| Sand | 382 | 394 | (Gas) | |
| Sand, broken | 394 | 405 | | |
| Sandy shale | 405 | 450 | | |
| Shale | 450 | 460 | | |
| Sand, brown | 460 | 480 | (gas) | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12" | 8 5/8 | 24 | 50 | portland | 12 | none |
| Production | 6 1/2" | 2 3/8 | 4.7 | 475 | portland | 24 | none |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|-------|---------------|---------------|
| 2 3/8 | 475 | 375 |