

SIDE ONE:

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5375
name Hillenburg Oil Co.
address P.O. Box 94
City/State/Zip Bronson, Kansas 66716

Operator Contact Person Audrey Cole
Phone 316-939-4321

Contractor: license #
name Company Tools

Site Geologist

Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ Temp Abnl
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/23/84	8/24/84	8/24/84
Spud Date	Date Reached TD	Completion Date

435 ft.
Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 ft. feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from test depth to

API NO. 15 - 011-22,242

County Bourbon

..... NW/4 Sec ... 23 ... Twp ... 23 ... Rge ... 23 ... ~~XXXX~~
(location)

..4950... Ft North from Southeast Corner of Section
..4950.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name White Well# 7

Field Name

Producing Formation

Elevation: Ground 1003 KB 1007

Section Plot

[illegible]

✈ WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or reconcompleion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

4. **CP-111** After test shall be altered with late form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

982-82-82

537879

SIDE TWO

Operator Name Hillenburg Oil Co. Lease Name White Well# 7 SEC 23 TWP 23 RGE 23 ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
topsoil	10	10
lime	12	12
shale	70	92
sand	10	102
lime	33	135
shale	37	17
lime	15	1
shale	5	192
lime	6	198
shale	197	395
sand	3	398
shale & lime	17	415
shale	2	4
oilsand	1	4
sandy shale		428
shale		435

DRY HOLE

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 5/8	6 5/8		20 ft.	type A	4	

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot			

COMPANY HILKBURG

FARM

WHITE

WELL NO.

SEC. 23 TWP. 23. RGE. 23 E LOC. W W K

COUNTY *Bourbon*

STATE *Ks*

CONTRACTOR

SIZE HOLE 6 1/4

DRILL PIPE $\frac{1}{2}$

REMARKS:

SIZE PUMP LINERS $5\frac{1}{2}$ LENGTH STROKE 8

DATE 8-23-84

DEPTH	TIME O'CLOCK	MIN.	REMARKS
Kelly	22		10 TOP SOIL 10
1	42		2 LIME 22
2	62		70 SHALE 92
3	82		10 SAND 102
4	102		33 LIME 135
5	122		37 SHALE 172
6	142		15 LIME 187
7	162		5 SHALE 192
8	182		6 LIME 198
9	202		1975 SHALE 395
10	222		3 SAND 398
11	242		17 SHALE + LIMESTREAKS
12	262		2 SHALE 418
13	282		1 OIL SAND 418
14	302		SDY SHALE 428
15	322		SHALE 435
16	342		
17	362		
18	382		
19	402		
20	422		
21	442		
22	462		
			DRY
			HOLE

[illegible]