

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5375
name Hillenburg Oil Co.
address P.O. Box 94
City/State/Zip Bronson, Kansas 66716

Operator Contact Person Audrey Cole
Phone 316-939-4321

Contractor: license #
name Company Tools

***-Site Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

It OWWO: old well into as follows:

Operator STATE
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/28/84.	8/29/84.....	8/29/84.....
Spud Date	Date Reached TD	Completion Date

482
.....
Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from test depth to w SX card

API NO. 15 - 011-22,243

County . . . Bourbon

.....NW/4.. Sec..23..Twp..23..Rge..23..XXXXX
(location)

4785 ft North from Southeast Corner of Section

.4785, . . . Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

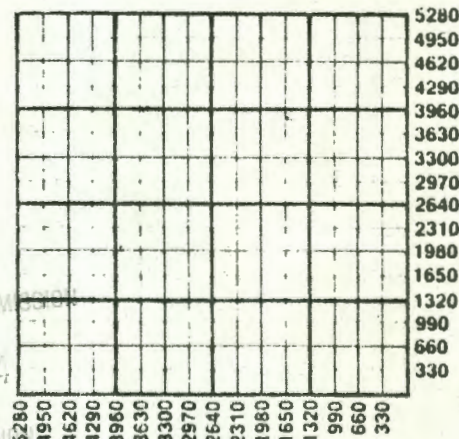
Lease Name Lost Creek Oil (White) Well# 8

Field Name

Producing Formation

Elevation: Ground KH

Section 61at



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec	Twp	Rge	East	West
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[] Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or reconversion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

551881

SIDE TWO

Operator Name Hillenburg Oil Co. Lease Name White Well# 8 SEC 23 TWP 23 RGE 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
lime	8	
shale	72	80
lime	27	107
shale	65	172
lime	20	192
shale	176	366
sandy shale	3	381
sand	8	379
shale	35	404
sandy shale	2	406
shale	13	419
sandy shale	1	42
shale	62	48

DRY HOLE

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 5/8	6 5/8		20 ft	type A	4	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			

