

all plugged wells. submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Laughlin

Operator Name Shamrock Drilling Lease Name 6868 Well #. 5

Sec. 29 Twp. 23 Rge. 23 ☒ East ☐ West County. Bourbon

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease☒ Open Hole ☒ Perforation
☐ Other (Specify)

..... 526

☐ Drilling Completed

..... 538

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name Top Bottom

G - 5

TOPSOIL	0	2
CLAY	2	15
LIME	15	19
SHALE	19	47
LIME	47	55
SHALE	55	64
LIME	64	66
SHALE	66	121
LIME	121	139
SHALE	139	145
LIME	145	155
SHALE	155	198
LIME	198	213

SHALE	213	220
OIL SAND	220	225
SHALE	225	328
LIME	328	330
SHALE	330	398
SAND	398	402
SHALE	402	407
SAND OIL	407	415
SHALE	415	526
GAS SAND	526	538

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12	8 5/8	24	20	portland	7	none
Production	6 1/4	2 3/8	4.7	538	portland	117	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1/4 holes per foot	not stimulated	
	526-532		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	538	520		

Date of First Production | Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
Not on line yet