

SIDE ONE

**AFFIDAVIT OF COMPLETION FORM**  
WICHITA BRANCH

State Geological Survey (REV) ACO-1  
37-23-25 F

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

OPERATOR KHYBER CORPORATION API NO. 15-011-20,989

ADDRESS 897 E. Goorman Avenue COUNTY Bourbon

Littleton, Colorado 80121 FIELD Mapleton Field

\*\*CONTACT PERSON Doyle L. SCroggs PROD. FORMATION Squirrel Sand

PHONE (303) 572-8449 LEASE Rogers #31

PURCHASER \_\_\_\_\_ WELL NO. 31-5

ADDRESS \_\_\_\_\_ WELL LOCATION 1960' FWL, 600' FSL SW/4

DRILLING Lewis Drilling 1960 Ft. from west Line and

CONTRACTOR \_\_\_\_\_ 600 Ft. from south Line of

ADDRESS Bronson, Kansas 66716 the SW/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 314 PBTD \_\_\_\_\_

SPUD DATE 2-26-81 DATE COMPLETED 2-27-81

WELL: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF COLORADO, COUNTY OF DENVER SS, I, \_\_\_\_\_

Doyle L. SCroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

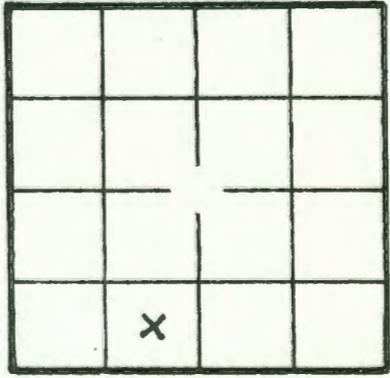
OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 1981, AND THAT

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 21 1982  
CONSERVATION DIVISION  
Wichita, Kansas

**WELL PLAT**



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	15		
Shale	15	60		
Lime	60	62		
Shale	62	73		
Lime	73	74		
Shale	74	87		
Lime	87	96		
Shale	96	172		
Lime	172	192		
Shale	192	195		
Lime	195	201		
Shale	201	242		
Lime	242	258		
Shale	258	263		
Lime	263	268		
Shale	268	276		
Oil Sand	276	286		
Shale	286	314		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	8 3/4"	6 5/8"	1.25 lb	45'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	305'	Portland	28.6	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	277' 284'
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			