

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

Wichita Geological Survey
WICHITA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Khyber Corporation

API NO. 15-011-20,990

ADDRESS 897 E. Goorman Avenue

COUNTY Bourbon

Littleton, Colorado 80121

FIELD Mapleton Field

**CONTACT PERSON Doyle L. Scroggs

PROD. FORMATION Squirrel Sand

PHONE (303) 572-8449

LEASE Rogers #31

PURCHASER _____

WELL NO. 31-6

ADDRESS _____

WELL LOCATION 2275' FWL 600' ESL SW/4

DRILLING CONTRACTOR Lewis Drilling

2275 Ft. from west Line and

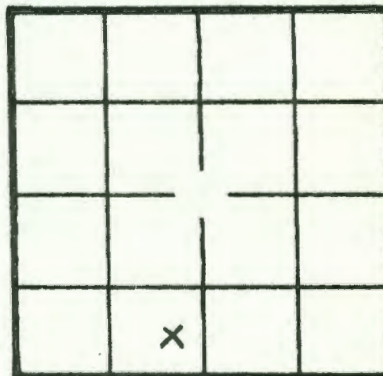
ADDRESS _____

600 Ft. from south Line of

ADDRESS Bronson, Kansas 66716

the SW/4 SEC.31 TWP.23S RGE.23E

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 315 PBTD _____

SPUD DATE 3-25-81 DATE COMPLETED 3-26-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

31-23-23E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	17		
Shale	17	52		
Lime	52	56		
Shale	56	67		
Lime	67	69		
Shale	69	76		
Lime	76	91		
Shale	91	168		
Lime	168	186		
Shale	186	192		
Lime	192	197		
Shale	197	239		
Lime	239	254		
Shale	254	260		
Lime	260	265		
Shale	265	273		
Broken Sand	273	274		
Oil Sand	274	284		
Shale	284	315		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.25lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5lb	310'	Portland	33.5	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	271' - 286'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acid, 40 gals 15% Acid; fracture, 40 sacks 10/20 sand, 20 sacks	271'-286'
2/30 sand, 4.5 gals clay control, 2.25 sacks rock salt, 75 lbs gel;	271'-286'
Cement, 33.5 sacks Type A Portland Cement, 2% gel	315'-surface

Date of first production 4-12-81	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity _____
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RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF	Water % .25 bbls.	Gas-oil ratio -----	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 271'-286'
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