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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION

API NO. 15-011-21,108

ADDRESS 897 E. Goorman Avenue

COUNTY Bourbon

Littleton, Colorado 80121

FIELD Mapleton Field

**CONTACT PERSON Doyle L. Scroggs

PROD. FORMATION Squirrel Sand

PHONE (303) 572-8449

LEASE Rogers #31

PURCHASER _____

WELL NO. #31-12

ADDRESS _____

WELL LOCATION 1250' FWL, 950' FSL SW/4

DRILLING Lewis Drilling

1250 Ft. from west Line and

CONTRACTOR _____

950 Ft. from south Line of

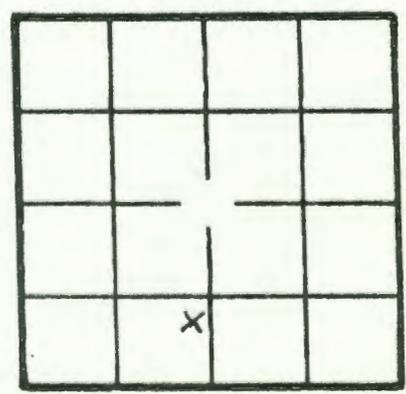
ADDRESS Bronson, Kansas 66716

the SW/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING _____

WELL FLAT

CONTRACTOR _____



KCC
KGS
(Office Use)

ADDRESS _____

TOTAL DEPTH 330' PSTD _____

SPUD DATE 4-12-81 DATE COMPLETED 4-13-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF April, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones or porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	17		
Shale	17	49		
Lime	49	51		
Shale	51	61		
Lime	61	62		
Shale	62	75		
Lime	75	86		
Shale	86	145		
Lime	145	151		
Shale	151	162		
Lime	162	183		
Shale	183	186		
Lime	186	191		
Shale	191	209		
Lime	209	210		
Shale	210	233		
Lime	233	249		
Shale	249	254		
Lime	254	260		
Shale	260	267		
Oil Sand	267	279		
Shale	279	311		
Lime	311	316		
Shale	316	330		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	314.1	Portland	32	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	266-280

TUBING RECORD

Top, ft.	Setting depth	Packer set at