

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION

API NO. 15-011-21,038

ADDRESS 897 E. Goorman Avenue

COUNTY Bourbon

Littleton, Colorado 80121

FIELD Mapleton Field

**CONTACT PERSON Doyle L. Scroggs

PROD. FORMATION Squirrel Sand

PHONE (303) 572-8449

LEASE Rogers #31

PURCHASER _____

WELL NO. 31-16

ADDRESS _____

WELL LOCATION 1500' FEEL 915' ESL SE/4

DRILLING CONTRACTOR Lewis Drilling

1500' Ft. from east Line and

ADDRESS Bronson, Kansas 66716

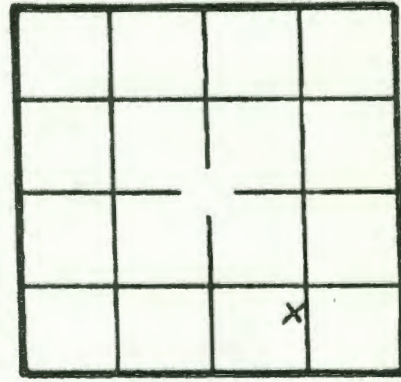
915 Ft. from south Line of

the SE/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING CONTRACTOR _____

WELL FLAT

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 301 PBTD _____

SPUD DATE 3-27-81 DATE COMPLETED 3-27-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF March, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	15		
Shale	15	57		
Lime	57	70		
Shale	70	145		
Lime	145	166		
Shale	166	169		
Lime	169	175		
Shale	175	217		
Lime	217	233		
Shale	233	239		
Lime	239	244		
Shale	244	249		
Sand Shale	249	269		
Oil Sand	269	273		
Shale	273	301		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.251b	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	302	Portland	33.5	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	270' 280'

TUBING RECORD

Size	Setting depth	Packer set at