

28-23-28 E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *and PC*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7933 EXPIRATION DATE FEB. 5, 1984

OPERATOR Eugene Miller API NO. 15-011-22,039

ADDRESS RR1 COUNTY Bourbon

Blue Mound, Kansas 66010 FIELD MILLER

** CONTACT PERSON Eugene Miller PROD. FORMATION dry

PHONE 913-795-2845

PURCHASER LEASE MILLER

ADDRESS WELL NO. 1

WELL LOCATION NE

DRILLING EUGENE MILLER 925 Ft. from N Line and

CONTRACTOR RR1 1510 Ft. from E Line of (E)

ADDRESS BLUE MOUND, KANSAS 66010 the NE (Qtr.) SEC 28 TWP 23 RGE 23 (E)

PLUGGING EUGENE MILLER WELL PLAT (Office Use Only)

CONTRACTOR RR1

ADDRESS BLUE MOUND, KANSAS 66010

TOTAL DEPTH 542 PBTB

SPUD DATE Oct. 25 1983 DATE COMPLETED Jan. 13-84

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 23ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I EUGENE MILLER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Eugene Miller (Name)

SIDE TWO
 OPERATOR EUGENE MILLER

LEASE Miller

5519/8 ACO-1 WELL HISTORY (E)
 SEC. 28 TWP. 23 RGE. 23 (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
soil	0	4		
clay	4	22		
lime	22	24		
shale	24	34		
lime	34	44		
shale and lime	44	54		
shale	54	120		
lime	120	141		
shale	141	145		
lime	145	152		
black shale	152	153		
shale	153	183		
lime	183	188		
sandy shale and lime	188	208		
lime and shale	208	209		
black shale	209	215		
lime and shale	215	217		
lime	217	220		
shale	220	250		
sandy shale	250	253		
shale	253	330		
lime	330	332		
black shale	332	336		
gray shale	336	365		
black shale	365	403		
sand	403	415		
shale	415	435		
sand	435	438		
sandy shale	438	441		
shale	441	460		
sand	460	461		
shale	461	493		
sand	493	495		
shale	495	513		
sand	513	526		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4		23	PORTLAND	6	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

28-23-23E

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR EUGENE MILLER LEASE NAME MILLER
WELL NO. 1

SEC 28 TWP 23 RGE 23 (E)
(D)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	526	535		
sand	535	541		
coal	541	542		
TD		542		