

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION API NO. 011-20955
15-011-20-959

ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado 80121 FIELD Mapleton Field

**CONTACT PERSON Doyle L. Scroggs PROD. FORMATION None
PHONE (303) 572-8449 LEASE Rogers # 28

PURCHASER _____ WELL NO. 28 - 1

ADDRESS _____ WELL LOCATION 3240' FNL, 150' FWL SW/4
3240 Ft. from north Line and
150 Ft. from west Line of
the SW/4 SEC. 28 TWP. 23S RGE 23E

DRILLING Lewis Drilling WELL FLAT

CONTRACTOR _____

ADDRESS Bronson, Kansas 66716

PLUGGING Lewis Drilling,

CONTRACTOR _____

ADDRESS Bronson, Kansas 66716

AL DEPTH 520 PBTD _____

SPUD DATE 4-9-81 DATE COMPLETED 4-10-81

ELEV: GR _____ DF _____ KB _____

LOGGED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE GEOLOGICAL SURVEY WICHITA BRANCH APR 21 1981 CONSERVATION DIVISION

X			

KCC KGS (Office Use)

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, POSSES THAT HE IS President (FOR)(OF) Khyber Corporation OPERATOR OF THE Rogers #28 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 28-1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF April, 1981, AND THAT INFORMATION ENTERED HEREIN WITH RESPECT TO THIS WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	18		
Shale Blue	18	49		
Lime	49	55		
Shale Blue	55	60		
Lime	60	66		
Shale Dark	66	135		
Coal	135	137		
Shale Light	137	139		
Lime	139	157		
Shale Dark	157	162		
Lime	162	168		
Shale Black	168	171		
Shale Grey	171	195		
Blue Shale	195	199		
Lime	199	203		
Sand	203	205		
Green Shale	205	212		
Lime	212	229		
Shale Black	229	236		
Ft. Scott Lime	236	241		
Shale Black	241	247		
Shale Green	247	250		
Sand	250	259		
Shale Dark Grey	259	288		
Limey Shale	288	293		
Shale Grey	293	353		
Lime	353	357		
Black Shale	357	364		
Limey Shale	364	374		
Shale Dark	374	378		
Shale Light	378	414		
Coal	414	415		
Shale Light	415	421		
Broken Sand	421	427		
Shale	427	429		

Continued Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.25 lb	20'	None	None	None

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limey Shale	429	431		
Oil Sand	431	432		
Broken Sand	432	440		
Shale	440	512		
Sand	512	515		
Shale	515	520		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at