

State Geological Survey  
AFFIDAVIT OF COMPLETION FORM  
WICHITA BRANCH

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION API NO. 15-011-20-956

ADDRESS 897 E. Goorman Avenue Bourbon

Littleton, Colorado 80121 Mapleton Field

\*CONTACT PERSON Doyle L. Scroggs PROD DIVISION Squirrel Sand

PHONE (303) 572-8449 LEASE Rogers #31

PURCHASER \_\_\_\_\_

WELL NO. 31-1

ADDRESS \_\_\_\_\_

WELL LOCATION 1330' FWL, 600' FSL, SW/4

DRILLING Lewis Drilling

1330 Ft. from west Line and

CONTRACTOR \_\_\_\_\_

600 Ft. from south Line of

ADDRESS Bronson, Kansas 66716

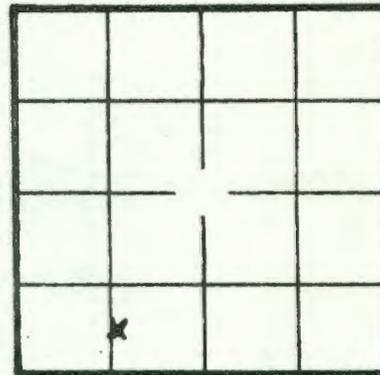
the SW/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING \_\_\_\_\_

WELL PLAT

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 320 PBTD \_\_\_\_\_

SPUD DATE 2-17-81 DATE COMPLETED 2-18-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, \_\_\_\_\_

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 81, AND THAT

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & clay	0	20		
Shale	20	57		
Lime	57	59		
Lime Shale	59	82		
Lime	82	96		
Shale	96	175		
Lime	175	193		
Coal	193	195		
Lime	195	196		
Shale	196	199		
Lime	199	206		
Shale	206	247		
Lime	247	263		
Shale Black	263	269		
Lime	269	274		
Shale	274	280		
Broken Sand	280	281		
Oil Sand	281	291		
Broken Sand	291	293		
Shale	293	320		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.251b	100'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	310'	Portland	28.6	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip jets	280'288'

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at