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SIDE ONE

AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (011) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Khyber Corporation API NO. 15-011-20,957

ADDRESS 897 E. Goorman Avenue
Littleton, Colorado 80121
COUNTY Bourbon
FIELD Mapleton Field

**CONTACT PERSON Doyle L. Scroggs
PHONE (303) 572-8449
PROD. FORMATION Squirrel Sand
Rogers #31

PURCHASER
WELL NO. 31-2

ADDRESS
WELL LOCATION 600' ESL. 1880' FEL (SE/4)
600 Ft. from south Line and
1880 Ft. from east Line of
the SE/4 SEC. 31 TWP. 23S RGE. 23E

DRILLING Lewis Drilling
CONTRACTOR
ADDRESS Bronson, Kansas 66716

PLUGGING
CONTRACTOR
ADDRESS

OTAL DEPTH 284 PBSD

SPUD DATE 2-19-81 DATE COMPLETED 2-19-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO DATE

RECEIVED

JAN 24 1982

CONSERVATION DIVISION
Wichita, Kansas

		X	

KCC
KGS
(Office Use)

31-23-23E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & clay	0	10		
Shale	10	26		
Lime	26	29		
Shale	29	49		
Lime	49	51		
Shale	51	54		
Lime	54	64		
Shale	64	141		
Lime	141	161		
Shale	161	164		
Lime	164	170		
Sandy shale	170	179		
Shale	179	211		
Lime	211	227		
Shale black	227	233		
Lime	233	238		
Shale	238	245		
Oil Sand	245	258		
Sand Broken	258	261		
Shale	261	284		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.25 lb	100'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	284'	Portland	28.6	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" glass & aluminum strip	247' 254'
TUBING RECORD					
Size	Setting depth	Pecker set at			