

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Khyber Corporation

API NO. 15-011-20,987

ADDRESS 897 E. Goorman Avenue

COUNTY Bourbon

Littleton, Colorado 80121

FIELD Mapleton

CONTACT PERSON Doyle L. Scroggs

PROD. FORMATION Squirrel Sand

PHONE (303) 572-8449

LEASE Rogers #31

PURCHASER _____

WELL NO. 31-3

ADDRESS _____

WELL LOCATION 1488' FWL 915' FSL SW/4

DRILLING Lewis Drilling

1488 Ft. from west Line and

CONTRACTOR _____

915 Ft. from south Line of

ADDRESS Bronson, Kansas 66716

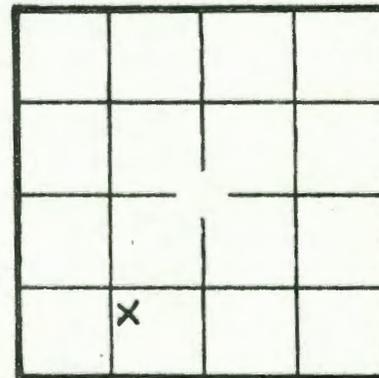
the SW/4 SEC. 31 TWP. 23S RGE. 23E

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 326 PBTD _____

SPUD DATE 2-25-81 DATE COMPLETED 2-25-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____, DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

31-23-23E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	15		
Lime	15	19		
Shale	19	68		
Lime	68	70		
Shale	70	82		
Lime	82	84		
Shale	84	96		
Lime	96	107		
Shale	107	183		
Lime	183	202		
Shale	202	205		
Lime	205	211		
Shale	211	253		
Lime	253	268		
Shale	268	274		
Lime	274	279		
Shale	279	289		
Oil Sand	289	295		
Shale	295	325		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.251b	45'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	317'	Portland	28.6	2% gel

LINER RECORD

PERFORATION RECORD

ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	288' 296'

TUBING RECORD

Setting depth	Pecker set at