

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geology 31-23-23E
WICHITA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION RECEIVED No. 15-011-20,988

ADDRESS 897 E. Goorman Avenue COUNTY Bourbon
Littleton, Colorado 80121 FIELD Mapleton

**CONTACT PERSON Doyle L. Scroggs INFORMATION Squirrel Sand
PHONE (303) 572-8449 LEASE Rogers #31

PURCHASER _____

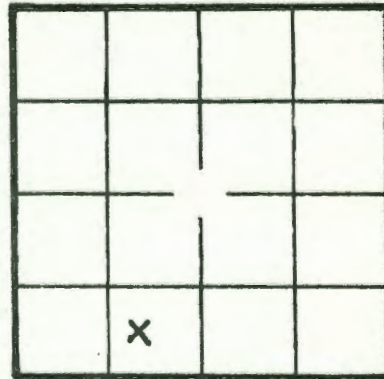
ADDRESS _____ WELL NO. #31-4

DRILLING Lewis Drilling
CONTRACTOR _____
ADDRESS Bronson, Kansas 66716

WELL LOCATION 1645' FWL, 600' FSL SW/4
1645' Ft. from west Line and
600 Ft. from south Line of
the SW/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 314 PBTD _____

SPUD DATE 2-24-81 DATE COMPLETED 2-24-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 19 81, AND THAT

SIDE TW3

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	16		
Shale	16	57		
Lime	57	59		
Shale	59	80		
Lime	80	95		
Shale	95	176		
Lime	176	192		
Shale	192	196		
Lime	196	202		
Shale	202	243		
Lime	243	257		
Shale	257	258		
Lime	258	262		
Shale	262	263		
Lime	263	268		
Shale	268	277		
Oil Sand	277	286		
Shale	286	314		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.251b	45'	None	None	None
Production	5 1/4"	2 7/8"	6.51b	304'	Portland	28.6	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip jets	277' 284'

TUBING RECORD

Size	Setting depth	Packer set at