

31-23-23 E

State Geological Survey  
WICHITA BRANCH  
(REV) SCO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATION  
ADDRESS 897 E. Goorman Avenue  
Littleton, Colorado 80121

API NO. 15-011-20.991  
COUNTY Bourbon  
FIELD Mapleton Field

\*\*CONTACT PERSON Doyle L. Scroggs  
PHONE (303) 572-8449

PROD. FORMATION Swuirrel Sand  
Rogers #31

PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

LEASE \_\_\_\_\_  
WELL NO. 31-7

DRILLING Lewis Drilling  
CONTRACTOR  
ADDRESS Bronson, Kansas 66716

LOCATION 2590' FWL 600' FSL SE/4  
2590 Ft. from west Line and  
600 Ft. from south Line of  
the SW/4 SEC. 31 TWP 23S RGE. 23E

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL FLAT

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 296 PBTD \_\_\_\_\_

SPUD DATE 3-26-81 DATE COMPLETED 3-26-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, \_\_\_\_\_

Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Khyber Corporation

OPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 21 10 42 AM '81  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Soil & Clay                           | 0   | 16     |      |       |
| Shale                                 | 16  | 40     |      |       |
| Lime                                  | 40  | 42     |      |       |
| Shale                                 | 42  | 53     |      |       |
| Lime                                  | 53  | 55     |      |       |
| Shale                                 | 55  | 67     |      |       |
| Lime                                  | 67  | 82     |      |       |
| Shale                                 | 82  | 156    |      |       |
| Lime                                  | 156 | 176    |      |       |
| Shale                                 | 176 | 179    |      |       |
| Lime                                  | 179 | 184    |      |       |
| Shale                                 | 184 | 225    |      |       |
| Lime                                  | 225 | 242    |      |       |
| Shale                                 | 242 | 248    |      |       |
| Lime                                  | 248 | 253    |      |       |
| Shale                                 | 253 | 258    |      |       |
| Broken Sand                           | 258 | 263    |      |       |
| Oil Sand                              | 263 | 268    |      |       |
| Broken Sand                           | 268 | 269    |      |       |
| Shale                                 | 269 | 296    |      |       |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing    | 8 3/4"            | 6 5/8"                    | 1.25lb         | 20'           | None        | None  | None                       |
| Production        | 5 1/4"            | 2 7/8"                    | 6.5lb          | 291'          | Portland    | 33.5  | 2% gel                     |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft.             | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type                  | Depth interval |
|----------------------|---------------|---------------|---------------|------------------------------|----------------|
|                      |               |               | 2             | 2 1/8 glass & aluminum strip | 262' - 268'    |
| <b>TUBING RECORD</b> |               |               |               |                              |                |
|                      | Setting depth | Packer set at |               |                              |                |