

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
31-23-23 E
(REV) ACO-1
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KHYBER CORPORATIONAPR NO. 15-011-20,992ADDRESS 897 E. Goorman AvenueCOUNTY BourbonLittleton, Colorado 80121FIELD Mapleton Field**CONTACT PERSON Doyle L. ScroggsPROD. FORMATION Squirrel SandPHONE (303) 572-8449LEASE Rogers #31

PURCHASER _____

WELL NO. 31-8

ADDRESS _____

WELL LOCATION 2905' FWL, 600' FSL SE/4DRILLING Lewis Drilling2905 Ft. from west Line andCONTRACTOR Bronson, Kansas 66716600 Ft. from south Line of

ADDRESS _____

the SE/4 SEC. 31 TWP. 23S RGE. 23E

PLUGGING _____

WELL FLAT

CONTRACTOR _____

		X	

KCC ☒
KGS ☒
(Office Use)

ADDRESS _____

TOTAL DEPTH 280 PBTD _____SPUD DATE 3-26-81 DATE COMPLETED 3-27-81

LEVEL: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Khyber CorporationOPERATOR OF THE Rogers #31 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-8 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF March, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

31-23-23c

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	15		
Shale	15	50		
Lime	50	64		
Shale	64	141		
Lime	141	162		
Shale	162	165		
Lime	165	171		
Shale	171	212		
Lime	212	229		
Shale	229	235		
Lime	235	240		
Shale	240	247		
Oil Sand	247	258		
Shale	258	280		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	8 3/4"	6 5/8"	1.25 lb	20'	None	None	None
Production	5 1/4"	2 7/8"	6.5 lb	275'	Portland	33.5	2% gel

LINER RECORD

PERFORATION RECORD

op. ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass & aluminum strip	245' 254'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD