

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CP 98114 [C20335]
KCC KDHE

SEC 22, T 23 S, R 23 [] West [X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Cromwell Well# 5-81
(if battery of wells, attach list with
locations)

Operator License Number 5115

Feet from ~~N~~/S section line 1810

Feet from W/E section line 490

Operator:
Name & Address **REESE EXPLORATION, INC.**
P. O. BOX 11598
KANSAS CITY, MO 64138

Field Unnamed

County Boonville

Contact Person Patty Erickson
Phone 816-356-1970

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well John Curtis
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [X] water/brine mixture
Source: [X] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 300 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>661</u>	<u>22</u>	<u>300</u>	<u>295</u>	<u>0</u>	<u>N/A</u>
Feb.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Mar.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Apr.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
May	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
June	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
July	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Aug.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Sept.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Oct.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Nov.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>
Dec.	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>	<u>Blank</u>

RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION
Wichita, Kansas

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).