

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C2 118111 [ C20426 ]  
KCC KDHE

X SEC 22, T 23 S, R 23 [ ] West  
[ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Crown II Well# 13-81  
(if battery of wells, attach list with  
locations)

Operator License Number 5115

Feet from #/S section line 1175

Feet from W/# section line 1040

Operator:  
Name & **REESE EXPLORATION, INC.**  
Address **P. O. BOX 11508**  
**KANSAS CITY, MO 64138**

Field Unnamed

County DeWberry

Contact Person Debbie Erickson  
Phone 816-356-1970

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well John Curtis  
Was this well/project reported last year? [ X ] Yes [ ] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [ X ] brine treated [ X ] brine untreated [ X ] water/brine mixture  
Source: [ X ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ X ] packerless (tubing-no packer) Maximum authorized pressure 300 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>456</u>	<u>22</u>	<u>300</u>	<u>295</u>	<u>0</u>	<u>N/A</u>
Feb.	<u>Plant Shut Down</u>					
Mar.						
Apr.						
May						
June						
July						
Aug.						
Sept.						
Oct.						
Nov.						
Dec.						

RECEIVED  
CORPORATION COMMISSION  
JAN 31 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION  
Wichita, Kansas

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).