

Handwritten initials and marks in the top right corner.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith & Forbus Enterprises, Inc.

API NO. 15-011-21,595

ADDRESS P. O. Box 1502

COUNTY Bourbon

Pasadena, Texas 77501

FIELD Wildcat

CONTACT PERSON Duane Forbus

PROD. FORMATION Dry Hole

PHONE (713) 669-0984

LEASE Jack Johnson

PURCHASER None

WELL NO. 4

ADDRESS

Sec. 33, Twp. 23-S, Rng. 25-E S/2 NW/4

DRILLING Contractor Catron Drilling Company

330-E Ft. from West Line and

CONTRACTOR

220-N Ft. from South Line of

ADDRESS Route 1

the NW/4 SEC. 32 TWP 23-S RGE 25-E

Iola, Kansas 66749

WELL PLAT

PLUGGING Contractor Catron Drilling Company

CONTRACTOR

ADDRESS Route 1

Iola, Kansas 66749

Well plat grid diagram showing a 4x4 grid with handwritten '4' in the top-left cell.

KCC  KGS  (Office Use)

DEPTH 257 60' Plug in Top PBTB 10' Plug in Bottom

SPUD DATE 2/1/82 DATE COMPLETED 2/11/82

ELEV: GR 795 DF KB 798

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS

Amount of surface pipe set and cemented 57' DV Tool Used? None

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

Duane Forbus OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (OF) Smith & Forbus Enterprises, Inc.

OPERATOR OF THE Jack Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF February, 1982, AND THAT

State Geological Survey WICHITA BRANCH

SMITH & ROBUS  
SIDE TWO

WELL LOG

# 4 Jack Johnson

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

State Geological Survey  
WICHITA, BRANCH

32-23-25E

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	10 3/4	7	57	Consolidated Quick Set	15	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD	
Setting depth	Pecker set at

RECEIVED

CATRON DRILLING CO., INC.  
R.R. 1  
IOLA, KS. 66749

32-23-25E

phone: 365-5504 or 365-2052

Smith & Forbus Enterprise  
Lease; Johnson  
Well# 4  
Bourbon County

THICKNESS	FORMATION	TOTAL DEPTH
1	Soil	1
16	Clay	17
3	Lime Broken	20
28	Shale Light	48
13	Shale Broken	61
3	Lime	64
1	Shale Sandy	65
44	Shale Dark	109
2	Lime	111
2	Dark Shale	113
4	Lime Broken	117
3	Black Shale	120
6	Light Shale	126
3	Black Shale	129
5	Shale Light	134
1	Lime Broken	135
1	Lime	136
2	Shale	138
34	Shale Dark	172
6	Black Shale	178
9	Light Shale	187
1	Lime Soft	188
14	Shale Light	202
5	Sand & Shale	207
4	Shale	211
6	Light Shale	217
18	Sandy Shale	235
6	6" Sand Barren	
	Shale with sand	241
13	Dry/Shale	254

T. D. ~~54~~

Set 57 ft. of 10 3/4 Dry Pipe  
Cored from 235 to 241  
Cored from 241 to 254  
Plugged with 15 sacks of cement

RECEIVED  
STATE CORPORATION COMMISSION

MAR - 8 1962

CONSERVATION DIVISION  
Wichita Kansas