

32-23-25E

Sub

SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. JUL

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith & Forbus Enterprises, Inc. API NO. 15-oil-21,612

ADDRESS P. O. Box 1502 COUNTY ~~Barton~~ Bourbon

Pasadena, Texas 77501 FIELD Wildcat

**CONTACT PERSON Dwane Forbus PROD. FORMATION Bartlesville

PHONE (713) 669-0984 LEASE Johnson

PURCHASER Square Deal Oil WELL NO. 6

ADDRESS Box 883 WELL LOCATION N4/4 Sec 32

Chanute, Kansas 66720 1720 Ft. from North Line and

DRILLING Catron Drilling Co. 2350 Ft. from West Line of

CONTRACTOR ADDRESS Route 1 the NW Cor SEC. 32 TWP 23-S RGE. 25-E

Iola, Kansas 66749 WELL PLAT

PLUGGING CONTRACTOR ADDRESS

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CONSERVATION DIVISION
Wichita, Kansas

	6		

KCC
KGS
(Office Use)

TOTAL DEPTH 257 PBDT 250

SPUD DATE 1-29-82 DATE COMPLETED 4-10-82

ELEV: GR 796 DF KB 799

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

F. B. Calhoun OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS (FOR) ~~(OF)~~ Smith & Forbus Enterprise

OPERATOR OF THE Johnson Lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF April, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

32-23-25E

State Geological Survey
WICHITA, BRANCH

JUL
19

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	10 3/4		50	Consolidated Quick Set	25	
Production	6 1/4	4 1/2		250	Consolidated Quick Set	35	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	HSC 3/8	236-240

TUBING RECORD		
Size	Setting depth	Packer set at
2"	236	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured With Oil	236-240

Date of first production 4/12/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity ?
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls.	Gas 0 MCF
Disposition of gas (vented, used on lease or sold)	Water 1%	Gas-oil %
		Perforations

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32-23-25E

CATRON DRILLING CO., INC.
R.R. 1
IOLA, KS. 66749

JUL

phone: 365-5504 or 365-2052

Smith & Forbus Enterprize
Lease; Johnson
Well # 6
Bourbon County

THICKNESS	FORMATION	TOTAL DEPTH
1	Soil	1
9	Clay	10
15	Lime	25
7	Black Shale	32
4	Lime	36
44	Shale	80
3	Lime Soft	83
48	Shale	131
2	Lime	133
6	Black Shale	139
27	Shale	166
2	Black Shale	168
32	Shale	200
28	Light Shale	228
4	Sand Dry	232
7	Oil Sand	239
18	Sandy Shale/Shale	257

T. D. 257

Set 50 ft. 10 3/4 Dry Pipe
Drilled 6 1/4" to 257
Cored from 228 to 232
Cored 232 to 257

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