

KANSAS WELL COMPLETION REPORT 33-23-25E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

FLOYD DOTSON

API 15 - 11 -20066

SECURITY STATE BANK

DATED 9-27-67 FOR OIL WELL

FORT SCOTT

KANS. 66701

DRILL CO BISHOP DRLG  
TOOLS, ROTARY  
SP 200 FT, ALT, 2  
TD 200 FT

COUNTY BOURBON

FARM NO. AND NAME VINCENT VAN SICKLE

LOCATION  
SW SE NE SEC 33 23S 25E

\*\*\*\*\*

Date Drilling Began: 9-27-67

Date Drilling Completed: 9-28-67

Please show location of well in section:

	33	

Oil or gas test was completed as a dry hole: Dry hole

Name of formation at total depth: Bertlesville

Elevation: Derrick floor \_\_\_\_\_

Total depth of hole: 200

Kelly Bushing \_\_\_\_\_ Ground \_\_\_\_\_

Plug back total depth: \_\_\_\_\_

Electric or other logs were run: Yes \_\_\_\_\_ No

If OWWO, give new footage drilled: \_\_\_\_\_

Well was Cored: Yes  No \_\_\_\_\_

Field Name: \_\_\_\_\_

Drill Stem Test Run: Yes \_\_\_\_\_ No

Name of Company purchasing oil or gas: \_\_\_\_\_

\*\*\*\*\*

Initial Potential or Production: Barrels of oil/day \_\_\_\_\_;

Barrels of water/day \_\_\_\_\_; Thousand cu ft gas/day \_\_\_\_\_

Oil Gravity \_\_\_\_\_ °API; Pay Depth (Bottom) \_\_\_\_\_

Net Pay Thickness \_\_\_\_\_ Ft.; Name of Pay Zone \_\_\_\_\_

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

Floyd Dotson  
# 1 Vincent Van Sickle

33-23-25E

Vincent Van Sickle well #1 SW-SE-NE SEC.33 Twp.23 Rge.25 Bourbon  
Drilled by Bishop Exploration Co. Walnut, Kans. for  
Floyd Dotson, Fort Scott, Kans. 9-28-67

Elev 785<sup>+5</sup>

2	soil
35	clay
49	shale
50	gravel
62	shale & lime
63	coal
69	shale
69 <sup>1/2</sup>	lime
80 <sup>1/2</sup>	shale
81	lime <i>red more</i>
89	shale, slate w/lime & coal
95	shale
95	coal
98	shale
105	shale w/lime
106	coal
116	shale
125	shale w/lime
132 <sup>1/2</sup>	coal
135	shale
151 <sup>1/2</sup>	shale w/lime
152	broken sand
153	sandy shale
160	shale <del>lime</del>
165	shale w/lime
...	
171 <sup>1/2</sup>	sandy shale
175	sand
178 <sup>1/2</sup>	shale

Total depth

D+A

RECEIVED  
STATE COMMISSION  
OCT 31 1967  
CONSERVATION DIVISION  
Topeka, Kansas