

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith & Forbus Enterprises, Inc.

API NO. 15-011-21,589

ADDRESS P. O. Box 1502

COUNTY Bourbon

Pasadena, Texas 77501

FIELD Wildcat

**CONTACT PERSON Duane Forbus

PROD. FORMATION Bartlesville

PHONE (713) 669-0984

LEASE Jack Johnson

PURCHASER Square Deal Oil

WELL NO. 3

ADDRESS Box 883

WELL LOCATION NE/4 SEC 32

Chanute, Kansas 66720

330 Ft. from South Line and

DRILLING Catron Drilling Co.

330 Ft. from West Line of

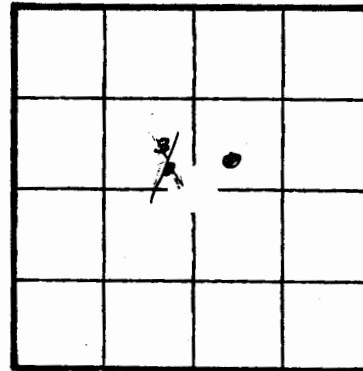
CONTRACTOR

ADDRESS Route 1

the NE/4 SEC. 32 TWP. 23-S RGE. 25-E

Iola, Kansas 66749

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 333' PBSD 265'

SPUD DATE 12/29/81 DATE COMPLETED 4/10/82

ELEV: GR 799' DF _____ KB 802

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured With Oil	240-245

Date of first production 4/12/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity (31°) ??

RATE OF PRODUCTION PER 24 HOURS
Oil 1 bbls. Gas 0 MCF Water 1% bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

THICKNESS	FORMATIONS	TOTAL DEPTH
1	Soil	1
14	Clay	15
13	Lime	28
3	Black Shale	31
4	Shale Light	35
3	Lime	38
12	Shale	50
10	Shale/Lime Streaks	60
21	Shale	81
2	Lime Dark	83
10	Shale/Lime Streaks	93
22	Shale Dark	115
19	Shale Light	134
1	Lime	135
6	Black Shale	141
30	Shale Light	171
1	Black Shale	172
2	Shale	174
1	Lime	175
1	Shale Light	176
21	Black Shale	197
5	Light Shale	202
19	Sandy Shale	221
14	Sandy Shale	235
10	Oil Sand	245
7	Sandy Shale	252
38	Shale Light	290
19	Shale	309
8	Sand Dry	317
10	Shale	327
3	Sandy	330
3	Shale	333

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1933
CONSERVATION DIVISION
Wichita, Kansas

T. D. 333

Set 166ft. of 9" Dry Pipe
Core from 202 to 221
Cored from 221 to 240
Cored from 240 to 252
Cored from 290 to 309
Cored from 309 to 327

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9"		60	Consolidated Quick Set	35	None
Production	8 3/4	4 1/2		260	Consolidated Quick Set	45	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	HSC 3/8	240 - 245
TUBING RECORD					
	Setting depth	Pecker set at			
	240				