

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO.
KCC

[E-11.806]
KOHE

NW/4 SEC 27, T 23 S, R 13 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5556

Operator:

Name & Viva Oil Company, Inc.
Address 101 West 10th Avenue
North Kansas City, MO 64116

Contact Person Henry E. Ritter, Jr.
Phone (816) 421-5636

Lease Name Schindler 'A' Well # 3
(if battery of wells, attach list with
locations)

Feet from N/S XX section line 1500

Feet from NW/NE section line 550

Field Virgil North

County Greenwood

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Kenneth Johnson, Box 185, Gridley, KS 66852
Was this well/project reported last year? [X] Yes [] No
List previous operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] produced water Quality: Total dissolved solids 21,600 ppm/mgm/liter
[X] brine treated other: _____ Additives _____
[] brine untreated _____ (attach water analysis, if available)
[] water/brine mixture _____

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1700 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 1,000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>4050</u>	<u>31</u>	<u>750</u>	<u>200</u>	<u>0</u>	<u>0</u>
Feb.	<u>4640</u>	<u>29</u>		<u>250</u>		
Mar.	<u>4961</u>	<u>31</u>				
Apr.	<u>6305</u>	<u>30</u>				
May	<u>5733</u>	<u>31</u>				
June	<u>5267</u>	<u>30</u>				
July	<u>5067</u>	<u>31</u>				
Aug.	<u>5468</u>	<u>31</u>		<u>300</u>		
Sept.	<u>5899</u>	<u>30</u>				
Oct.	<u>6105</u>	<u>31</u>				
Nov.	<u>5948</u>	<u>30</u>				
Dec.	<u>5819</u>	<u>31</u>				

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

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Project _____ DOCKET # E-11,806] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Other Flood [P]

Oil Producing Zone:

Name: Mississippi Depth 1762 feet. Average Thickness 42 feet.

Oil Gravity 340 API

Production wells from this docket:

- a. Total number producing during reporting year 6.
- b. Number drilled in reporting year -0-.
- c. Number abandoned in reporting year -0-.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative *</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>65.3</u> <u>65,262</u>	<u>3053</u> <u>3,052,362</u>
B. Gas or air injected into producing zone (MCF)	<u>-0-</u>	<u>-0-</u>
C. Oil production from project area (BBLS) (Total)	<u>3,929</u> <u>3.9</u>	<u>133,470</u> <u>133B</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>Unknown</u>	<u>Unknown</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>-0-</u>	<u>-0-</u>

* Totals of reports filed 1969 to date, except 1977 which was estimated.

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2-25-85

Signature H. E. Ritter

Name Henry E. Ritter, Jr.

Title Secretary

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.