

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5774
name French & Winterscheid, Inc.
address P.O. Box 203
City/State/Zip Gridley, Kansas 66852

Operator Contact Person Robert Winterscheid
Phone (316) 836-3285

Contractor: license # 5661
name Kelly Down Drilling Co., Inc.

Wellsite Geologist none
Phone

PURCHASER Getty Crude Gathering, Inc.

Signate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

20/84 9/25/84 10/4/84
Spud Date Date Reached TD Completion Date

1680
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 42.50 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 207-25,035

County Woodson

SE of NW Sec 28 Twp 23 Rge 14
(location)

3.450 Ft North from Southeast Corner of Section

3.815 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

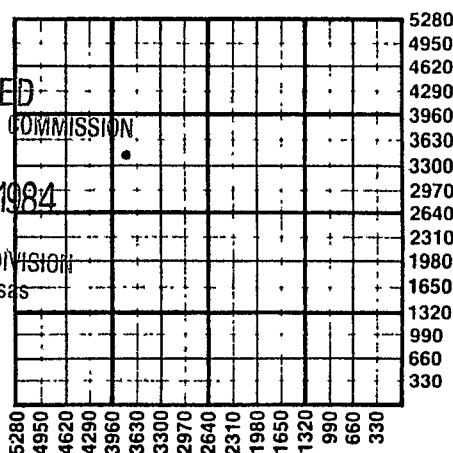
Lease Name Figge Well# 20

Field Name Winterscheid

Producing Formation Mississippi Lime

Elevation: Ground KB

Section Plat



RECEIVED

OCT 22 1984

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water 3.325 Ft North From Southeast Corner and
(Stream, Pond etc.) 3.600 Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☒ Repressuring

Docket # C-16,396

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Lease Name Well# SEC 28 TWP. 23 RGE. 19E ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

TUBING RECORD size 2" set at 1680' packer at none		Liner Run ☐ Yes ☒ No	
Date of First Production 10/5/84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	3 Bbls	MCF	15 Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☒ open hole ☒ perforation
☐ other (specify)
☐ Fully Completed.
☐ Commingled

PRODUCTION INTERVAL

1647-1654

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	8" 6 1/4"	7" 4 1/2"		42.5 1,678 1/2'	Portland Bulk	10 150	2% Pozmix
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	1647-1654 foot			Acidized with 2,000 gallons of 15%			1680