

33-23-15E Ind. R

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8899 EXPIRATION DATE 8-84

OPERATOR Mesa Enterprises Lucky Six API NO. 15-207-24.624

ADDRESS Box 266 COUNTY Woodson

Yates Center, Ks. 66783 FIELD \_\_\_\_\_

\*\* CONTACT PERSON H. T. Laidlaw PROD. FORMATION Squirrel  
PHONE 316 625 3566 \_\_\_\_\_ Indicate if new pay.

PURCHASER Square Deal LEASE Reinking

ADDRESS Chanute, Ks 66720 WELL NO. 1

WELL LOCATION N1/2

DRILLING CONTRACTOR Mesa Drilling, Inc 220 Ft. from N Line and

ADDRESS Box 266 1320 Ft. from W Line of (E)

Yates Center, Ks 66783 the (Qtr.) SEC 33 TWP 23 RGE 15 (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1542' PBSD 1600

SPUD DATE 11-30-83 DATE COMPLETED 12-7-83

ELEV: GR 1050' top KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 40' DV Tool Used? \_\_\_\_\_

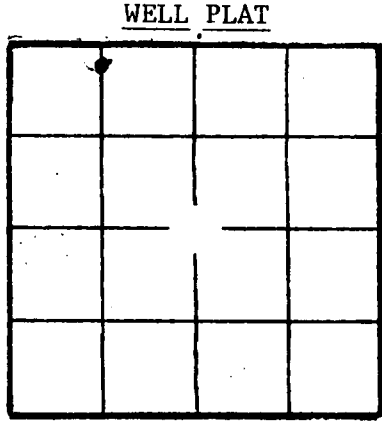
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. T. Laidlaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

PL

Side TWO  
OPERATOR

LEASE NAME Reinking  
WELL NO 1

SEC 33 TWP 23 RGE 15 (E)  
(N)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil & clay	0	15		
Shale	15	45		
Sand	45	93		
Shale	93	148		
Lime	148	152		
Shale	152	156		
Lime	156	161		
Shale	161	331		
Lime	331	555		
Sandy Lime	555	596		
Lime	596	607		
Shale	607	626		
Red bed	626	631		
Shale	631	639		
Lime	639	641		
Shale	641	663		
Lime	663	700		
Shale	700	707		
Lime	707	789		
Shale (sandy)	789	800		
Shale	800	930		
Lime	930	940		
Shale	940	958		
Lime	958	968		
Sandy Shale	968	1033		
Lime	1033	1045		
Shale	1045	1057		
Lime	1057	1060		
Shale	1060	1073		
Lime	1073	1094		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

Side TWO  
OPERATOR \_\_\_\_\_

LEASE NAME Reinking  
WELL NO 1

SEC 33 TWP 23 RGE 15 ~~SW~~ (E)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	1094	1108		
Sand	1108	1111		
Shale	1111	1157		
Broken Sand	1157	1164		
Sandy Shale	1164	1200		
Shale	1200	1398		
White Sand (bart)	1398	1421		
Shale	1421	1506		
Lime (miss)	1506	1542		

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 26 1984  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			