

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, etc.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bayes & Sons

API NO. 15-015-22.010

ADDRESS Rt. # 1

COUNTY Butler

Burns, Kansas 66840

FIELD Elbing

**CONTACT PERSON C.L. Bayes

PROD. FORMATION

PHONE 316-755-1368

LEASE Esau

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW NE NE

DRILLING Kansas Drilling & Well Serv., Inc.

330 Ft. from N Line and

CONTRACTOR

335 Ft. from W Line of

ADDRESS Box 254

the SEC. 4 TWP. 23 RGE 4E

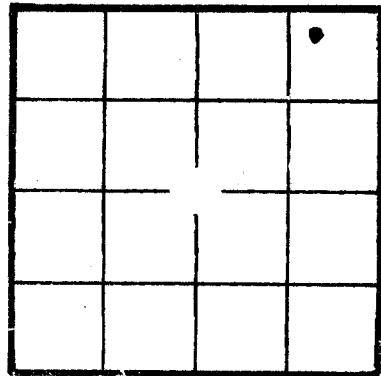
Marion, Kansas 66861

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 2160' PBTD

SPUD DATE 2-27-82 DATE COMPLETED 3-3-82

ELEV: GR DF KB

DRILLED WITH (CABLE) & (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Charles L. Bayes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON OATH.

DEPOSES THAT HE IS Partner (FOR) (OF) Bayes & Sons Oil Co,

OPERATOR OF THE Esau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show all cement used on casing and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, washion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-1815 shale, lime				
1815-1870 lime, shale, sand				
1870-2025 Lans				
2025-2160 K.C.				
2160 TD				

Amount and kind of material used			Depth interval treated	
100 gal. acid			2121 - 2127	
Date of first production 5/14/82			Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity			32	
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas none	Water 80 % 8 bbls.	Gas-oil ratio none
Disposition of gas (vented, used on lease or sold)			Perforations 12	

--	--	--	--	--

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		207'	Class A Common	175	3% CACL
Production		4 1/2"		2159' KB	60-40 Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2121
TUBING RECORD					2127
Size	Setting depth	Packer set at			
2"	2130	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD