

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6149 EXPIRATION DATE June, 1985

OPERATOR Dunne Equities, Inc. API NO. Drilled in 1967

ADDRESS 260 N. Rock Rd., Suite 140 COUNTY Butler
Wichita, KS 67206 FIELD Elbing

** CONTACT PERSON Donna Armistead PROD. FORMATION Elbing
PHONE 684-6508 _____ Indicate if new pay.

PURCHASER Mobil Oil Corp, LEASE Hawk

ADDRESS _____ WELL NO. 14
Dallas, TX WELL LOCATION C NE SE

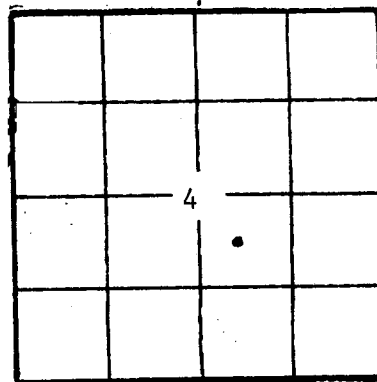
DRILLING White & Ellis Drilling, Inc. 1980 Ft. from East Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1980 Ft. from South Line of (E)
Wichita, KS 67202 the SW (Qtr.) SEC 4 TWP 23S RGE 4 (XX)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 3030' PBTD _____

SPUD DATE 6-4-83 DATE COMPLETED 6-9-83

ELEV: GR _____ DF _____ KB 1449

DRILLED WITH ~~CRANK~~ (ROTARY) ~~CRANK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented N/A DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion SWD. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donna M. Armistead, being of lawful age, hereby certifies that:

Side TWO

OPERATOR Dunne Equities, Inc. LEASE NAME Hawk SEC 4 TWP 23S RGE 4 XWX

WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Cellar	0	7	Arbuckle	2471
Old hole	7	2449		
Sand	2449	2454		
Sand, Shale	2454	2471		
Lime	2471	3030		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4		123	Common	75	
Production		6 5/8		2462	"	200	
"		4 1/2		2615	"	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	2645				