

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6149
name Dunne Equities, Inc.
address 8100 E. 22nd Street North #1100
City/State/Zip Wichita, KS 67226

Operator Contact Person Donna M. Armistead
Phone (316) 684-6508

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Geologist Dean Seaber
Phone 321-1270

PURCHASER Inland

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-8-87 8-15-87 9-15-87
Date Date Reached TD Completion Date

2460
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-015-23002

County Butler

C/S2 N2 SW Sec. 4 Twp. 23S Rge 4E
(location)

1650 Ft North from Southeast Corner of Sec
3960 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

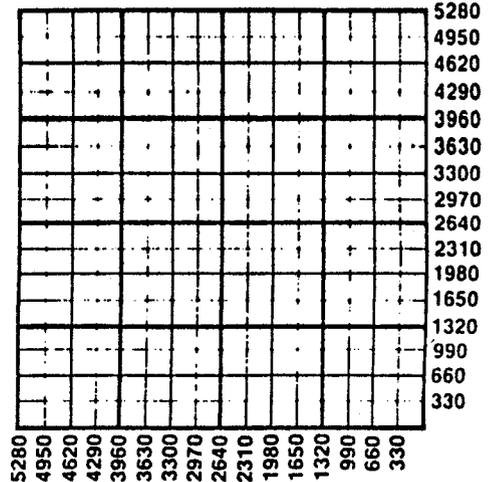
Lease Name Hawk Well# 16

Field Name Elbing

Producing Formation Hunton

Elevation: Ground 1442 KB 1447

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cellar	0	7
Clay, Sod	7	26
Shale, Lime	26	1564
Lime, Shale	1564	1616
Sand, Shale	1616	1670
Shale	1670	1739
Lime	1739	174
Sand	1745	1788
Lime	1788	1807
Shale	1807	1841
Lime	1841	1950
Shale	1950	202
Lime	2024	2212
Shale	2212	2267
Lime, Shale	2267	2438
Shale	2438	2450
Lime	2450	2451
Lansing	1841	
Kansas City	2024	
Hunton	2450	

TUBING RECORD size 2 1/2 set at 2422 packer at _____ Liner Run Yes No

Date of First Production 9-15-87 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
5			300		

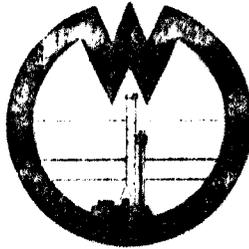
Disposition of gas: vented sold open hole perforation other (specify) _____ **PRODUCTION INTERVAL**

CASING RECORD new used Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	New	208	Common	145	3% CC
Production	7 1/2	5 1/2	"	2450	"	75	2% Gel

PERFORATION RECORD specify footage of each interval perforated **Acid, Fracture, Shot, Cement Squeeze Record** (amount and kind of material used) Depth

shots per foot	250 gals 15% Reg. Acid	2460
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WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Dunne Equities, Inc., 8100 E. 22nd N. - Bldg. 1100, Wichita, KS 67226

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Hawk Well No. 16

Sec. 4 T. 23 S R. 4 E Spot C S/2 N/2 SW

County Butler State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 208' with 145 sx. 3% CC

Production: 5 1/2" @ 2450' with 75 sx.

Type Well: Oil Total Depth 2451'

Drilling Commenced 8-8-87 Drilling Completed 8-15-87

Formation	From	To	Tops	
Cellar	0	7	Lansing	1841
Clay, Sod	7	26	Kansas City	2024
Shale, Lime	26	1564	Hunton	2450
Lime, Shale	1564	1616		
Sand, Shale	1616	1670		
Shale	1670	1739		
Lime	1739	1745		
Sand	1745	1788		
Lime	1788	1807		
Shale	1807	1841		
Lime	1841	1950		
Shale	1950	2024		
Lime	2024	2212		
Shale	2212	2267		
Lime, Shale	2267	2438		
Shale	2438	2450		
Lime	2450	2451		