

15-20-70



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company **Glacier Petroleum Co.** Lease & Well No. **Green #53**
 Elevation **1404 Kelly Bush.** Formation **Viola** Effective Pay _____ Ft. Ticket No. **19772**
 Date **11-14-74** Sec. **15** Twp. **23S** Range **9E** County **Greenwood** State **Kansas**
 Test Approved by **Wilbur C. Bradley** Western Representative **Larry Bishop**
 Formation Test No. **1** O.K. Misrun _____ Interval Tested From **2830'** to **2845'** Total Depth **2845'**
 Size Main Hole **7 7/8"** Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. _____ B.T. _____ Damaged _____ Yes _____ No
 Top Packer Depth **2830** Ft. Size **6 3/4"** Bottom Packer Depth _____ Ft. Size _____
 Straddle **No** Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____
 Tool Size **5 1/2" OD** Tool Joint Size **3 1/2"** Anchor Length **15** Ft. Size **5 1/2" OD** Surface Choke Size **3/4** In. Bottom Choke Size **3/4** In.
 RECORDERS Depth **2835** Ft. Clock No. **6899** Depth **2837** Ft. Clock No. **6895**
 Top Make **Kuster** Cap. **4150** No. **3660** ~~Inside~~ ~~Outside~~ Bottom Make **Kuster** Cap. **4150** No. **3659** ~~Inside~~ ~~Outside~~
 Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ ~~Inside~~ ~~Outside~~ Depth _____ Ft. Rec. No. _____ Clock No. _____ ~~Inside~~ ~~Outside~~
 Time Set Packer **2:49** P. M.
 Tool Open I.F.P. From **2:50** M. to **3:20P** M. Hr. **30** Min. From (B) **48** P.S.I. To (C) **373** P.S.I.
 Tool Closed I.C.I.P. From **3:20** M. to **3:50P** M. Hr. **30** Min (D) **936** P.S.I.
 Tool Open F.F.P. From **3:50** M. to **4:20P** M. Hr. **30** Min. From (E) **392** P.S.I. To (F) **581** P.S.I.
 Tool Closed F.C.I.P. From **4:20** M. to **4:50P** M. Hr. **30** Min. (G) **936** P.S.I.
 Initial Hydrostatic Pressure (A) **1466** P.S.I. Final Hydrostatic Pressure (H) **1439** P.S.I. Maximum Temp **112**

INFORMATION

BLOW **Strong throughout**
Grind out 1% wtr. - 1% solids - 48% oil - 50% gas
 Did Well Flow Yes _____ No _____ Recovery Total Ft. **1268 feet oil - 30 feet heavy oil cut mud**
170 feet oil cut thin mud (1468 feet total fluid)
 Reversed Out _____ Yes No _____ Mud Type **Starch** Viscosity **44** Weight **9.6** Water Loss _____ cc. Chlorides _____
 EXTRA EQUIPMENT: Type Circ. Sub. **Pin** Safety Joint **No** Jars: Size _____ In. Make _____ Ser. No. _____
 Dual Packer **No** Did Packers Hold? **Yes** Did Tool Plug? **No** Where? _____
 DRILLING CONTRACTOR _____ Length Drill Pipe? **2317** Ft. I.D. Drill Pipe **3.8** In. Tool Joint Size _____ In.
 Length Weight Pipe _____ Ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars **388** Ft. I.D. Drill Collars **2.2** In.
 Tool Joint Size _____ In. Length D.S.T. Tool _____ Ft.

Remarks:

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15-23-74

WESTERN TESTING CO., INC.
Pressure Data

Date 11-14-74 Test Ticket No. 19772
Recorder No. 3660 Capacity 4150 Location 2835 Ft.
Clock No. 6899 Elevation 1404 Kelly Bushings Well Temperature 112 °F

Table with columns: Point, Pressure, P.S.I., Open Tool, Time Given, Time Computed. Rows A-H detailing hydrostatic mud, flow pressures, and closed-in pressures.

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PRESSURE BREAKDOWN

First Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.
Initial Shut-In Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.
Second Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.
Final Shut-In Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Main pressure breakdown table with columns: Point Mins., Press., Point Minutes, Press., Point Minutes, Press., Point Minutes, Press. Rows P1-P20.

HK # 19772
I.

