



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Little George Oil Company Lease & Well No. Evans A-4
Elevation 1070 Ground Level Formation Mississippi Effective Pay - Ft. Ticket No. 25014
Date 8-20-75 Sec. 9 Twp. 23S Range 15E County Coffey State Kansas
Test Approved by Charley V. Shank Western Representative Forrest Purnell
Formation Test No. 1 O.K. X Misrun - Interval Tested From 1541' to 1573' Total Depth 1573'
Size Main Hole 6 1/4 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No
Top Packer Depth 1536 Ft. Size 5 1/2 OD Bottom Packer Depth 1541 Ft. Size 5 1/2 OD
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 32 Ft. Size 4 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 1567 Ft. Clock No. 6861 Depth 1570 Ft. Clock No. 9102
Top Make Kuster Cap. 4250 No. 1051 Inside Outside Bottom Make Kuster Cap. 4200 No. 3354 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer 9:25P M
Tool Open I.F.P. From 9:30P M. to 10:00P M. - Hr. 30 Min. From (B) 47 P.S.I. To (C) 75 P.S.I.
Tool Closed I.C.I.P. From 10:00P M. to 10:30P M. - Hr. 30 Min (D) 491 P.S.I.
Tool Open F.F.P. From 10:30P M. to 11:00P M. - Hr. 30 Min. From (E) 81 P.S.I. To (F) 81 P.S.I.
Tool Closed F.C.I.P. From 11:00P M. to 11:30P M. - Hr. 30 Min. (G) 478 P.S.I.
Initial Hydrostatic Pressure (A) 740 P.S.I. Final Hydrostatic Pressure (H) 727 P.S.I. Maximum Temp. 81

INFORMATION

BLOW Weak blow throughout test, flushed tool, good surge (no help on blow).
Did Well Flow - Yes X No Recovery Total Ft. 1' free oil, 40' very slightly oil spotted thin drilling mud, 60' muddy water.
Reversed Out - Yes X No Mud Type Chemical Viscosity 48 Weight 9.7 Water Loss 12.0 cc. Chlorides 1000 PPM
EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint - Jars: Size - In. Make - Ser. No. -
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
DRILLING CONTRACTOR B & N Drilling Co. Length Drill Pipe 1403 Ft. I.D. Drill Pipe 2.7 In. Tool Joint Size 3 1/2 IF In.
Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 120 Ft. I.D. Drill Collars 2 1/2 In.
Tool Joint Size 3 1/2 IF In. Length D.S.T. Tool 53 Ft.
Remarks: Slid tool 10' to bottom.

WESTERN TESTING CO., INC.

Pressure Data

Date 8-20-75 Test Ticket No. 25014
 Recorder No. 1051 Capacity 4250 Location 1567 Ft.
 Clock No. 6861 Elevation 1070 Ground Level Well Temperature 81 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>740</u> P.S.I.	Open Tool	<u>9:25 P</u> M	
B First Initial Flow Pressure	<u>47</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>75</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>491</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>81</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>81</u> P.S.I.			
G Final Closed-in Pressure	<u>478</u> P.S.I.			
H Final Hydrostatic Mud	<u>727</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>47</u>	<u>0</u>	<u>75</u>	<u>0</u>	<u>81</u>	<u>0</u>	<u>81</u>
P 2 <u>5</u>	<u>47</u>	<u>3</u>	<u>383</u>	<u>5</u>	<u>81</u>	<u>3</u>	<u>340</u>
P 3 <u>10</u>	<u>60</u>	<u>6</u>	<u>426</u>	<u>10</u>	<u>81</u>	<u>6</u>	<u>396</u>
P 4 <u>15</u>	<u>60</u>	<u>9</u>	<u>443</u>	<u>15</u>	<u>81</u>	<u>9</u>	<u>426</u>
P 5 <u>20</u>	<u>60</u>	<u>12</u>	<u>458</u>	<u>20</u>	<u>81</u>	<u>12</u>	<u>441</u>
P 6 <u>25</u>	<u>60</u>	<u>15</u>	<u>469</u>	<u>25</u>	<u>81</u>	<u>15</u>	<u>450</u>
P 7 <u>30</u>	<u>75</u>	<u>18</u>	<u>476</u>	<u>30</u>	<u>81</u>	<u>18</u>	<u>458</u>
P 8		<u>21</u>	<u>482</u>			<u>21</u>	<u>465</u>
P 9		<u>24</u>	<u>487</u>			<u>24</u>	<u>471</u>
P10		<u>27</u>	<u>491</u>			<u>27</u>	<u>474</u>
P11						<u>30</u>	<u>478</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 250114
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P. O. BOX 793 PHONE 793-7903

GREAT BEND, KANSAS

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET 25014

Formation Miss Elevation 10706L Eff. Pay _____ Ft.

District Augusta Date 8-20-75 Customer Order No. _____

COMPANY NAME Little George oil co

ADDRESS 225 Sutton Place Wichita, KS

LEASE AND WELL NO. EVANS "A" #4 COUNTY Coffey STATE Kansas Sec. 9 Twp. 23S Rge. 15E

Mail Inv. To Same No. Copies Requested 1

Co. Name Same Address _____

Mail Charts To _____ No. Copies Requested 5

Address _____

Formation Test No. #1 O.K. X Misrun _____ Interval Tested From 1541 to 1573 Total Depth 1573

Size Main Hole 6 1/4 Rat Hole _____ Conv. B.T. X Damaged Yes X No Conv. X B.T. _____ Damaged Yes X No

Top Packer Depth 1536 Ft. Size 5 1/2 OD Bottom Packer Depth 1541 Ft. Size 5 1/2 OD

Straddle _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____

Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 32 Ft. Size 4 1/2 OD Surface Choke Size 3 1/4 In. Bottom Choke Size 3 1/4 In.

RECORDERS Depth 1567 Ft. Clock No. 6861 Depth 1570 Ft. Clock No. 9102

Top Make Kuster Cap. 4250 No. 1051 Inside _____ Outside _____ Bottom Make Kuster Cap. 4200 No. 3354 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Depth _____ Ft. Rec. No. _____ Clock No. _____

Time Set Packer 9:25 PM

Tool Open I.F.P. From 9:30 AM M. to 10:00 AM Hr. 30 Min. From (B) 53 47 P.S.I. To (C) 75 75 P.S.I.

Tool Closed I.C.I.P. From 10:00 AM M. to 10:30 AM Hr. 30 Min. (D) 495 491 P.S.I.

Tool Open F.F.P. From 10:30 AM M. to 11:00 AM Hr. 30 Min. From (E) 86 81 P.S.I. To (F) 86 81 P.S.I.

Tool Closed F.C.I.P. From 11:00 AM M. to 11:30 AM Hr. 30 Min. (G) 484 478 P.S.I.

Initial Hydrostatic Pressure (A) 750 740 P.S.I. Final Hydrostatic Pressure (H) 729 727 P.S.I. Maximum Temp. 81

BLOW Weak Blow Throat Test, (Flushed Tool) Good surge

Did Well Flow Yes X No _____ Recovery Total Ft. 1 Ft of Free oil

40 ft U.S. O. Spot Thin Only Mud

60 ft of Muddy wtr.

Reversed Out Yes X No _____ Mud Type Chem Viscosity 48 Weight 9.7 Water Loss 12.0 cc. Chlorides 1000

EXTRA EQUIPMENT: Type Circ. Sub. PIN Safety Joint _____ Jars: Size _____ In. Make _____ Ser. No. _____

Dual Packers yes Did Packers Hold? yes Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR BLN Drilling Co Length Drill Pipe 1403 ft. I.D. Drill Pipe 2 1/7 In. Tool Joint Size 3 1/2 IF In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 120 ft. I.D. Drill Collars 2 1/4 In.

Tool Joint Size 3 1/2 IF In. Length D.S.T. Tool 53 ft.

Remarks Shed To 10 Ft To Bottom

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

RECEIVED
AUG 25 1975

INVOICE SECTION

Open Hole Test	\$ 320.00
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Misrun	\$
Evaluation	\$
Packer	\$
Circ. Sub.	\$
Total	\$ 320.00

Test Approved By Chuley V. Shanks Western Representative Forest Russell

Signature of Customer or his
Authorized Representative

Operator's Time _____ Hrs.

WESTERN TESTING CO., INC.

Pressure Data

Date 8-20-75 Test Ticket No. 25014
 Recorder No. 1051 Capacity 4250 Location 1567 Ft.
 Clock No. 6861 Elevation 1070 4.2 Well Temperature 81 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>740</u> P.S.I.	Open Tool	<u>9:25P</u> M	
B First Initial Flow Pressure	<u>47</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>75</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>491</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>81</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>81</u> P.S.I.			
G Final Closed-in Pressure	<u>478</u> P.S.I.			
H Final Hydrostatic Mud	<u>727</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
Breakdown: <u>5</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
P 1 <u>0</u>	<u>47</u>	<u>0</u>	<u>75</u>	<u>0</u>	<u>81</u>	<u>0</u>	<u>81</u>
P 2 <u>3</u>	<u>47</u>	<u>3</u>	<u>383</u>	<u>5</u>	↑	<u>3</u>	<u>340</u>
P 3 <u>10</u>	<u>60</u>	<u>6</u>	<u>426</u>	<u>10</u>	↑	<u>6</u>	<u>396</u>
P 4 <u>15</u>	↑	<u>9</u>	<u>443</u>	<u>15</u>	↑	<u>9</u>	<u>426</u>
P 5 <u>20</u>	↓	<u>12</u>	<u>458</u>	<u>20</u>	↓	<u>12</u>	<u>441</u>
P 6 <u>25</u>	<u>60</u>	<u>15</u>	<u>469</u>	<u>25</u>	↓	<u>15</u>	<u>450</u>
P 7 <u>30</u>	<u>75</u>	<u>18</u>	<u>476</u>	<u>30</u>	<u>81</u>	<u>18</u>	<u>458</u>
P 8 <u>35</u>		<u>21</u>	<u>482</u>	<u>35</u>		<u>21</u>	<u>465</u>
P 9 <u>40</u>		<u>24</u>	<u>487</u>	<u>40</u>		<u>24</u>	<u>471</u>
P10 <u>45</u>		<u>27</u>	<u>491</u>	<u>45</u>		<u>27</u>	<u>474</u>
P11		<u>30</u>		<u>50</u>		<u>30</u>	<u>478</u>
P12		<u>33</u>		<u>55</u>		<u>33</u>	
P13		<u>36</u>		<u>60</u>		<u>36</u>	
P14		<u>39</u>				<u>39</u>	
P15		<u>42</u>				<u>42</u>	
P16		<u>45</u>				<u>45</u>	
P17							
P18							
P19							
P20							



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Little George Oil Company Lease & Well No. Evans A-4
Elevation 1070 Ground Level Formation Viola Effective Pay - Ft. Ticket No. 25015
Date 8022-75 Sec. 9 Twp. 23S Range 15E County Coffey State Kansas
Test Approved by Glen C. Thrasher Western Representative Norman Allen
Formation Test No. 2 O.K. - Misrun X Interval Tested From 1904' to 1920' Total Depth 1920'
Size Main Hole 6 1/4 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No
Top Packer Depth 1899 Ft. Size 5 1/2 OD Bottom Packer Depth 1904 Ft. Size 5 1/2 OD
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 16 Ft. Size 4 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 1913 Ft. Clock No. 6861 Depth 1916 Ft. Clock No. 10167
Top Make Kuster Cap. 4250 No. 1051 Inside - Bottom Make Kuster Cap. 4200 No. 3354 Inside -
Below Straddle: Depth - Rec. No. - Clock No. - Inside - Depth - Ft. Rec. No. - Clock No. - Inside -
Time Set Packer 9:30P M
Tool Open I.F.P. From - M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 880 P.S.I. Final Hydrostatic Pressure (H) 865 P.S.I. Maximum Temp. -

INFORMATION

BLOW Misrun lost circulation while going in hole.

Did Well Flow - Yes X No Recovery Total Ft. -

Reversed Out - Yes X No Mud Type Chemical Viscosity 49 Weight 9.1 Water Loss 9.6 cc. Chlorides 1600 PPM

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? - Did Tool Plug? - Where? -

DRILLING CONTRACTOR B & N Drilling Co. Length Drill Pipe? 1764 Ft. I.D. Drill Pipe 2.7 In. Tool Joint Size 3 1/2 IF In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 120 Ft. I.D. Drill Collars 2 In.

Tool Joint Size 3 1/2 IF Length D.S.T. Tool 36 Ft.

Remarks: Lost circulation 10 joints off bottom (300'), went on to bottom & attempted to fill hole.
Could not keep hole full, came out of hole with tool.

TKT # 25015
I. MBRUN

QA

DST # 2



P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET 25015

Formation Viola Elevation 1070 GL Eff. Pay - Ft.

District Augusta Date 8-22-75 Customer Order No. -
COMPANY NAME Little George Oil Co.
ADDRESS Wichita, Ks
LEASE AND WELL NO. Civans A #4 COUNTY Coffey STATE Ks Sec. 9 Twp. 23s Rge. 15E
Mail Inv. To Same No. Copies Requested 1
Co. Name Same Address Same
Mail Charts To Same No. Copies Requested 5
Address Same

Formation Test No. 2 O.K. - Misrun X Interval Tested From 1904 to 1920 Total Depth 1920
Size Main Hole 6 1/4 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No
Top Packer Depth 1899 Ft. Size 5 1/2 00 Bottom Packer Depth 1904 Ft. Size 5 1/2 00
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 4 1/2 00 Tool Joint Size 3 1/2 IF Anchor Length 16 Ft. Size 4 1/2 00 Surface Choke Size 3 1/4 In. Bottom Choke Size 3 1/4 In.

RECORDERS Depth 1913 Ft. Clock No. 6861 Inside
Top Make Kuster Cap. 4256 No. 1051 Outside
Bottom Make Kuster Cap. 4200 No. 3354 Inside
Below Straddle: Depth - Rec. No. - Clock No. - Outside

Time Set Packer 9:30 P M

Tool Open I.F.P. From - M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min. (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 880 P.S.I. Final Hydrostatic Pressure (H) 865 P.S.I. Maximum Temp. -

BLOW Misrun lost circulation while going in hole
See Remarks
Did Well Flow - Yes - No - Recovery Total Ft. -

Reversed Out - Yes X No - Mud Type Clay Viscosity 49 Weight 91 Water Loss 9.6 cc. Chlorides 1600
EXTRA EQUIPMENT: Type Circ. Sub. Per Safety Joint - Jars: Size - In. Make - Ser. No. -
Dual Packers Yes Did Packers Hold? - Did Tool Plug? - Where? -
DRILLING CONTRACTOR B&N Drilling Co Length Drill Pipe 1764 ft. I.D. Drill Pipe 2.7 In. Tool Joint Size 3 1/2 IF
Length Weight Pipe - ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 120 ft. I.D. Drill Collars 2 In.
Tool Joint Size 3 1/2 IF In. Length D.S.T. Tool 36 ft.

Remarks Lost circulation 10 joints off bottom (300 ft)
went on to bottom & attempted to
fill hole. Could not keep hole full.
Came out of hole with tool. On bottom
with tool at 9:30 AM 8-22-75

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

RECEIVED
AUG 25 1975

INVOICE SECTION

Open Hole Test	\$	
Straddle Test	\$	
Jars	\$	
Selective Zone	\$	
Safety Joint	\$	
Misrun	\$	150.00
Evaluation	\$	
Packer	\$	
Circ. Sub.	\$	
	\$	
Total	\$	150.00

Test Approved By Sh. C. Thacker Western Representative Norman Alb.
Signature of Customer or his Authorized Representative Operator's Time - Hrs. -



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Little George Oil Company Lease & Well No. Evans A-4
Elevation 1070 Ground Level Formation Viola Effective Pay - Ft. Ticket No. 25016
Date 8-23-75 Sec. 9 Twp. 23S Range 15E County Coffey State Kansas
Test Approved by Glen C. Thrasher Western Representative Norman Allen
Formation Test No. 3 O.K. ☒ Misrun ☐ Interval Tested From 1894' to 1920' Total Depth 1920'
Size Main Hole 6 1/4 Rat Hole ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No Conv. ☒ B.T. ☐ Damaged ☐ Yes ☒ No
Top Packer Depth 1889 Ft. Size 5 1/2 OD Bottom Packer Depth 1894 Ft. Size 5 1/2 OD
Straddle ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No Packer Depth - Ft. Size -
Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 26 Ft. Size 4 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 in.
RECORDERS Depth 1913 Ft. Clock No. 6861 Depth 1916 Ft. Clock No. 10167
Top Make Kuster Cap. 4250 No. 1051 Inside - Bottom Make Kuster Cap. 4200 No. 3354 Inside -
Below Straddle: Depth - Rec. No. - Clock No. - Inside - Depth - Ft. Rec. No. - Clock No. - Inside -
Time Set Packer 3:28 P M
Tool Open I.F.P. From 3:30P M. to 4:00P M. - Hr. 30 Min. From (B) 36 P.S.I. To (C) 47 P.S.I.
Tool Closed I.C.I.P. From 4:00P M. to 4:30P M. - Hr. 30 Min (D) 538 P.S.I.
Tool Open F.F.P. From 4:30P M. to 5:00P M. - Hr. 30 Min. From (E) 53 P.S.I. To (F) 53 P.S.I.
Tool Closed F.C.I.P. From 5:00P M. to 5:30P M. - Hr. 30 Min. (G) 482 P.S.I.
Initial Hydrostatic Pressure (A) 938 P.S.I. Final Hydrostatic Pressure (H) 916 P.S.I. Maximum Temp. 107

INFORMATION

BLOW Weak throughout test.
Did Well Flow ☐ Yes ☒ No Recovery Total Ft. 55' free oil (33 gravity corrected), 5' heavy oil cut mud.
Reversed Out ☐ Yes ☒ No Mud Type Chemical Viscosity 90 Weight 9.6 Water Loss 8.2 cc. Chlorides 1600 PPM
EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint - Jars: Size - In. Make - Ser. No. -
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
DRILLING CONTRACTOR B & N Drilling Co. Length Drill Pipe 1754 Ft. I.D. Drill Pipe 2.7 In. Tool Joint Size 3 1/2 IF In.
Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 120 Ft. I.D. Drill Collars 2 In.
Tool Joint Size 3 1/2 IF In. Length D.S.T. Tool 46 Ft.
Remarks:

WESTERN TESTING CO., INC.

Pressure Data

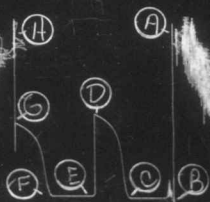
Date 8-23-75 Test Ticket No. 25016
 Recorder No. 1051 Capacity 4250 Location 1913 Ft.
 Clock No. 6861 Elevation 1070 K Ground Level Well Temperature 107 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>938</u> P.S.I.	<u>3:28 P</u> M	
B First Initial Flow Pressure	<u>36</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>47</u> P.S.I.	<u>30</u> Mins.	<u>24</u> Mins.
D Initial Closed-in Pressure	<u>538</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>53</u> P.S.I.	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>53</u> P.S.I.		
G Final Closed-in Pressure	<u>482</u> P.S.I.		
H Final Hydrostatic Mud	<u>916</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>36</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>53</u>	<u>0</u>	<u>53</u>
P 2 <u>5</u>	<u>47</u>	<u>3</u>	<u>193</u>	<u>5</u>	<u>53</u>	<u>3</u>	<u>212</u>
P 3 <u>10</u>	<u>47</u>	<u>6</u>	<u>357</u>	<u>10</u>	<u>53</u>	<u>6</u>	<u>318</u>
P 4 <u>15</u>	<u>47</u>	<u>9</u>	<u>426</u>	<u>15</u>	<u>53</u>	<u>9</u>	<u>379</u>
P 5 <u>20</u>	<u>47</u>	<u>12</u>	<u>467</u>	<u>20</u>	<u>53</u>	<u>12</u>	<u>413</u>
P 6 <u>25</u>	<u>47</u>	<u>15</u>	<u>487</u>	<u>25</u>	<u>53</u>	<u>15</u>	<u>433</u>
P 7 <u>30</u>	<u>47</u>	<u>18</u>	<u>510</u>	<u>30</u>	<u>53</u>	<u>18</u>	<u>452</u>
P 8		<u>21</u>	<u>521</u>			<u>21</u>	<u>467</u>
P 9		<u>24</u>	<u>538</u>			<u>24</u>	<u>476</u>
P10						<u>27</u>	<u>482</u>
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 25016
I.





P. O. BOX 793
PHONE 793-7903
GREAT BEND, KANSAS

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

25016

Formation Viola Elevation 1070 GL Eff. Pay - Ft.

District Augusta Date 8-23-75 Customer Order No. -

COMPANY NAME Little George Oil Co.

ADDRESS Wichita, Ks

LEASE AND WELL NO. Evans A #4 COUNTY Coffey STATE Ks Sec. 9 Twp. 23 Rge. 15E

Mail Inv. To Same No. Copies Requested 1

Co. Name Same Address Same

Mail Charts To Same No. Copies Requested 5

Address Same

Formation Test No. 3 O.K. X Misrun - Interval Tested From 1894 to 1920 Total Depth 1920

Size Main Hole 6 1/4 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged X Yes - No

Top Packer Depth 1889 Ft. Size 5 1/2 200 Bottom Packer Depth 1894 Ft. Size 5 1/2 200

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 4 1/2 200 Tool Joint Size 3 1/2 IF Anchor Length 26 Ft. Size 4 1/2 200 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 1913 Ft. Clock No. 6861 Inside

Top Make Kuster Cap. 4250 No. 1051 Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside

Depth - Ft. Rec. No. - Clock No. - Outside

Time Set Packer 3:28 P.M.

Tool Open I.F.P. From 3:30 M. to 4:00 M. - Hr. 30 Min. From (B) 40 36 P.S.I. To (C) 40 47 P.S.I.

Tool Closed I.C.I.P. From 4:00 M. to 4:30 M. - Hr. 30 Min. (D) 540 538 P.S.I.

Tool Open F.F.P. From 4:30 M. to 5:00 M. - Hr. 30 Min. From (E) 5053 P.S.I. To (F) 5053 P.S.I.

Tool Closed F.C.I.P. From 5:00 M. to 5:30 P.M. - Hr. 30 Min. (G) 485 482 P.S.I.

Initial Hydrostatic Pressure (A) 91093 P.S.I. Final Hydrostatic Pressure (H) 900916 P.S.I. Maximum Temp. 107

BLOW weak thruout test

Did Well Flow - Yes X No Recovery Total Ft. 55' Free oil (33 Gravity corrected)

5' Heavy oil cut mud

Reversed Out - Yes X No Mud Type Chem Viscosity 90 Weight 96 Water Loss 8.2 cc. Chlorides 1600

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packers Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR B & N. Only Co Length Drill Pipe 1754 ft. I.D. Drill Pipe 2.7 In. Tool Joint Size 3 1/2 IF In.

Length Weight Pipe - ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 120 ft. I.D. Drill Collars 2 In.

Tool Joint Size 3 1/2 IF In. Length D.S.T. Tool 46 ft.

Remarks -

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel

of the one for whom a test is made or for any loss suffered or sustained directly or indirectly

through the use of its equipment, or its statements or opinion concerning the results of any test.

Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for

collection will be added to the original amount.

Test Approved By Elmer C. Husher Western Representative Norman Alb

Signature of Customer or his Authorized Representative Operator's Time - Hrs.

RECEIVED
AUG 25 1975

INVOICE SECTION

Open Hole Test	\$ 320.00
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Misrun	\$
Evaluation	\$
Packer	\$
Circ. Sub.	\$
Total	\$ 320.00

WESTERN TESTING CO., INC.
Pressure Data

Date 8-23-75 Test Ticket No. 25016
Recorder No. 1051 Capacity 4250 Location 1913 Ft.
Clock No. 6861 Elevation 1070 M.S. Well Temperature 107 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>938</u> P.S.I.	Open Tool	<u>3:28 PM</u>	
B First Initial Flow Pressure	<u>36</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>47</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>24</u> Mins.
D Initial Closed-in Pressure	<u>538</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>53</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>53</u> P.S.I.			
G Final Closed-in Pressure	<u>482</u> P.S.I.			
H Final Hydrostatic Mud	<u>914</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>36</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>53</u>	<u>0</u>	<u>53</u>
P 2 <u>3</u>	<u>47</u>	<u>3</u>	<u>193</u>	<u>5</u>	↑	<u>3</u>	<u>212</u>
P 3 <u>10</u>	↑	<u>6</u>	<u>357</u>	<u>10</u>	↑	<u>6</u>	<u>318</u>
P 4 <u>15</u>	↑	<u>9</u>	<u>426</u>	<u>15</u>	↑	<u>9</u>	<u>379</u>
P 5 <u>20</u>	↑	<u>12</u>	<u>467</u>	<u>20</u>	↑	<u>12</u>	<u>413</u>
P 6 <u>25</u>	↓	<u>15</u>	<u>487</u>	<u>25</u>	↓	<u>15</u>	<u>433</u>
P 7 <u>30</u>	<u>47</u>	<u>18</u>	<u>510</u>	<u>30</u>	<u>53</u>	<u>18</u>	<u>452</u>
P 8 <u>35</u>		<u>21</u>	<u>521</u>	<u>35</u>		<u>21</u>	<u>467</u>
P 9 <u>40</u>		<u>24</u>	<u>538</u>	<u>40</u>		<u>24</u>	<u>476</u>
P10 <u>45</u>		<u>27</u>		<u>45</u>		<u>27</u>	<u>482</u>
P11		<u>30</u>		<u>50</u>		<u>30</u>	
P12		<u>33</u>		<u>55</u>		<u>33</u>	
P13		<u>36</u>		<u>60</u>		<u>36</u>	
P14		<u>39</u>				<u>39</u>	
P15		<u>42</u>				<u>42</u>	
P16		<u>45</u>				<u>45</u>	
P17							
P18							
P19							
P20							